DISTRIBUTION NEW MEXICO OIL CONSERVATION COMMISSION SANTA FE REQUEST FOR ALLOWABLE Supersedes Old C-104 and C-110 Effective 1-1-65 FILE VIND U.S.G.S. AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS LAND OFFICE OIL TRANSPORTER OPERATOR PRORATION OFFICE Circulator DOME PETROLEUM CORP. 501 Airport Dr., St. Reason(s) for filing (Check proper box) Suite 114, Farmington, New Mexico Other (Please explain) New Well Recompletion Oil Dry Gas Change in Ownership If change of ownership give name and address of previous owner II. DESCRIPTION OF WELL AND LEASE 'ell No.; Pool Name, Including Formation Kind of Lease Lease No. State, Federal or FeeFederal NM 17008 Rusty Chacra Extension DOME FEDERAL 20-22-6 810 Feet From The South Line and 850 East Feet From The Unit Letter Township 22N Range 6W , NMPM, Sandoval 20 County Line of Section Address (Give address to which approved copy of this form is to be sent) Address (Give address to which approved copy of this form is to be sent) 5241 Spring Mountain Rd., P. 0. Box 15015 LAS VEGAS, NEVADA 89114 Is gas actually connected? When Name of Authorized Transporter of Casinghead Gas SOUTHWEST GAS CORPORATION P.ge. Unit If well produces oil or liquids, give location of tanks. If this production is commingled with that from any other lease or pool, give commingling order numbers IV. COMPLETION DATA Oil Well Gas Well New Well Workover Deepen Plug Back Same Res'v. Diff. Res'v. Designate Type of Completion - (X) X Total Depth P.B.T.D. Date Spudded Date Compl. Ready to Prod. 23501 <u> 2256 '</u> 10/15/80 B/30/80 Elevations (DF, RKB, RT, GR, etc., Top Oil/Gas Pay Name of Producing Formation Tubing Depth 2000 7071' GR Chacra 1950' Depth Casing Shoe 2313' 1973'-2013' TUBING, CASING, AND CEMENTING RECORD SACKS CEMENT CASING & TUBING SIZE DEPTH SET HOLE SIZE 135' 12½" 8 5/8" <u>110 sacks</u> 63" 43" י2313 275 sacks

V. TEST DATA AND REQUEST FOR ALLOWABLE
OII. WEIL

OII. WEIL Producing Method (Flow, pump, gas lift, etc.) Date First New Cil Run To Tanks Date of Test Choke SI Tubing Pressure Casing Pressure Length of Test COM-Water - Bbla. Actual Pred, During Test Oil-Bhis.

GAS WELL Actual Prod. Test-MCF/D Bbls. Condensate/MMCF Gravity of Condensate Length of Test 1049.7 3 Hours
Tubing Pressure (Shut-in) Choke Size Casing Pressure (Shut-in) Testing Method (pitot, back pr.) 426 psi. Back Pressure

TITLE .

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information giver above is true and complete to the best of my knowledge and belief.

21121
H. D. HOLLINGSWORTH (Signature)
DRILLING & PRODUCTION FOREMAN
(Tule)
OCTOBER 28, 1980
(Date)

OIL NO SERVA 1980 COMMISSION

., 19 ... APPROVED_ BY Original Signed by FRANK T. CHAVEZ SUPERVISOR DISTRICT # 3

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests (aken on the well in accordance with NULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, ell name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.