## NO DE CHEST RECEIVES DISTRIBUTION NEW MEXICO OIL CONSERVATION COMMISSION SANTA FE REQUEST FOR ALLOWABLE Supersedes Old C-104 and C-110 FILE AND U.S.G.S. AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS LAND OFFICE OIL IRAL SPORTER GAS OPERATOR PRORATION OFFICE DOME PETROLEUM CORP. 501 Airport Drive, Suite 114, Farmington, New Mexico 87401 Reason(s) for filing (Check proper box) Other (l'lease explain) X Change in Transporter of: Recompletion Oil Dry Gas Change in Ownership Casinghead Gas Condensate If change of ownership give name and address of previous owner \_\_\_\_ II. DESCRIPTION OF WELL AND LEASE Kind of Lease Well No.: Pool Name, Including Formation State, Federal or Fee Federal DOME FEDERAL 10-22-7 Rusty Chacra Formation 860 Feet From The East 1560 Feet From The\_ North Line and \_ 10 Township 22N , NMPM, Line of Section Range 7W SANDOVAL III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS | Name of Authorized Transporter of Oil | or Condensate | | Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Oil Address (Give address to which approved copy of this form is to be sent) 5241 Spring Mountain Rd., P. O. Box 15015 LAS VEGAS, NEVADA 89114 Is gas actually connected? When Name of Authorized Transporter of Casinghead Gas \_\_\_\_\_ or Dry Gas X SOURHWEST GAS CORPORATION F.ge. Sec. If well produces oil or liquids, give location of tanks. If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Gas Well Workover Same Res'v. Diff. Res'v. Deeper Plug Back Designate Type of Completion - (X) X Total Depth Date Compi. Ready to Prod. Date Spudded 9/10/80 10/23/80 <u>2320 '</u> 2123 Elevations (DF, RKB, RT, GR, etc., Top Oll/Gas Pay Tubing Depth Name of Producing Formation 6983' GR 1879 Depth Casing Shoe Chacra 1910' Perforations 1868'-1910' 23071 TUBING, CASING, AND CEMENTING RECORD SACKS CEMENT DEPTH SET CASING & TUBING SIZE HOLE SIZE 124" 8 5/8" 134! 100\_sacks 61/2" 45" 2307**'** 300 sacks (Test must be after recovery of total volume of load oil and must be able for this depth or be for full 24 hours) ual or exceed top allow-V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date First New Cil Run To Tanks Date of Test Tubing Pressure Casing Pressure Length of Test C Water - Bbls. Gas Oil-Bbls. Actual Pred. During Test GAS WELL Bbls. Condensate/MMCF Gravity of Condensate Length of Test Actual Prod. Toot-MCF/D 733 3 Hṛs 0

Tubing Pressure (Shut-in)

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(Title)

(Date)

468 psi.

Testing Method (pitot, back pr.) Back Pressure

VI. CERTIFICATE OF COMPLIANCE

H. D. HOLLINGSWORTH (Signature)

NOVEMBER 10, 1980

DRILLING & PRODUCTION FOREMAN

Effective 1-1-65

Lease No.

NM 6680

County

Casing Pressure (Shut-in) Choke Size 464 nsi NOV 14 1980 APPROVED Original Signed by FRANK T. CHAVEZ SUPERVISOR DISTRICT # 3 TITLE . This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with NULE 111. All sections of this form must be filled out completely for allowable on new and recompleted walls. Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.