SUBMIT IN TRIPLIC ...E.

(Other instructions on reverse side)

Form approved. Budget Bureau No. 42-R1425.

UNITED STATES DEPARTMENT OF THE INTERIOR

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DOME PETROLEUM CORP. 3. ADDRESS OF OFFERATOR 5.01 Airport Dr., Suite 107. Farmington, New Mexico 87401 4. LOCATION OF WALL (Report location clearly and in accordance with any State requirements.*) 5.10 Airport Dr., Suite 107. Farmington, New Mexico 87401 5.10 Airport Dr., Suite 107. Farmington, New Mexico 87401 5.10 Airport Dr., Suite 107. Farmington, New Mexico 87401 5.10 Airport Dr., Suite 107. Farmington, New Mexico 87401 5.10 Airport Dr., Suite 107. Farmington, New Mexico 87401 5.10 Airport Dr., Suite 107. Farmington, New Mexico 87401 5.10 Airport Dr., Suite 107. Farmington, New Mexico 87401 5.10 Airport Dr., Suite 107. Farmington, New Mexico 87401 5.10 Airport Dr., Suite 107. Farmington, New Mexico 107. Sec. 20. T. 2.71 R. TW. 5.10 Displace Finds Probability 5.10	or 🗀 c	AS X OTHER						S. FARM	DR LEASE 1	NAME = =	
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dove in rotary tools. Drill 12½" hole to 100'. Set 100' of new 8 5/8", 23\pmu, 375 sacks (circulated). Sement with 75 sacks class "B" cement with 2% CaCl. Wait on cement 12 hours. Install 6" On Series blowout preventer. Test to 500 psi before drilling out from under surface pipe. The surface formation is Tertiary Nacimiento. Gas is expected in the Chacra. All other formations are probably water bearing. Pertinent formation tops are estimated as Kirtland 30'; Fruitland 440'; Pictured Cliff 1000'; Chacra 1360'; and Cliffhouse 1780'. Mud system will be low solids nondispersed. Mud weight 8.8-9.2\pm /Gal., F.L. 8-10cc, viscosity 30-50 sec./quart. No abnormal temperatures or pressures are anticipated. Logging program will be 10L, FDC/CNL/GR with Caliper Log. Drill stem test will be taken where necessary for evaluation. If productive 4\pm ', 10.5\pm , K55 casing will be run and cemented w/275-sx. 65/35 cozmix, 6\pm Gel, and 10\pm Gilsonite/sx., followed with 100 sx. class "B" cement w/10\pm salt. Drilling should require approximately 6 days.	SIZE OF HOLE	SIZE OF CASING	WEIGHT PER F	00Т	SETTING I	EPTH		E EQUANT			-
dove in rotary tools. Drill 12½" hole to 100'. Set 100' of new \$55/B", 23±2K55 casing. The common of the surface proventer. Test to 500 psi before drilling out from under surface pipe. The check pipe rams daily and blind rams on trips. Drill 6½" hole to T.D. The geologic name of the surface formation is Tertiary Nacimiento. Gas is expected in the Chacra. All other formations are probably water bearing. Pertinent formation tops are estimated as Kirtland 30'; Fruitland 440'; Pictured Cliff 1000'; Chacra 1360'; and Cliffhouse 1780'. Mud system will be low solids nondispersed. Mud weight 8.8-9.2#/Gal., F.L. 8-10cc, viscosity 30-50 sec./quart. No abnormal temperatures or pressures are anticipated. logging program will be low to 100	12½"	8 5/8"	23#		100'						-
dove in rotary tools. Drill 124" hole to 100'. Set 100' of new 3 5.8%, 23%, 855 casing. Sement with 75 sacks class "B" cement with 2% CaCl. Wait on cement 12 hours. Install 6" 100 Series blowout preventer. Test to 500 psi before drilling out from under surface pipe. Theck pipe rams daily and blind rams on trips. Drill 6%" hole to T.D. The geologic name of the surface formation is Tertiary Nacimiento. Gas is expected in the Chara. All other formations are probably water bearing. Pertinent formation tops are estimated as Kirtland 30'; Fruitland 440'; Pictured Cliff 1000'; Chacra 1360'; and Cliffhouse 1780'. Mud system will be low solids nondispersed. Mud weight 8.8-9.2#/Gal., F.L. 8-10cc, viscosity 30-50 sec./quart. No abnormal temperatures or pressures are anticipated. Logging program will be DIL, FDC/CNL/GR with Caliper Log. Drill stem test will be taken where necessary for evaluation. If productive 4½", 10.5#, K55 casing will be run and cemented w 2755 sx. 65/35 cozmix, 6% Gel, and 10# Gilsonite/sx., followed with 100 sx. class "B" cement w/10% salt. Orilling should require approximately 6 days. IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plng back, give data on present requires and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and mergent requires. Give blowout	6½"	4낭"	10.5#		1810'		375 °S	acks_(c			1,5
cement with 75 sacks class "B" cement with 2% CaCl. Wait on cement 12 hours. Install 6" 300 Series blowout preventer. Test to 500 psi before drilling out from under surface pipe. The check pipe rams daily and blind rams on trips. Drill 6%" hole to T.D. The geologic name of the surface formation is Tertiary Nacimiento. Gas is expected in the Chacra. All other formations are probably water bearing. Pertinent formation tops are estimated as Kirtland 30'; Fruitland 440'; Pictured Cliff 1000'; Chacra 1360'; and Cliffhouse 1780'. Mud system will be low solids nondispersed. Mud weight 8.8-9.2#/Gal., F.L. 8-10cc, viscosity 30-50 sec./quart. No abnormal temperatures or pressures are anticipated. Logging program will be 501L, FDC/CNL/GR with Caliper Log. Drill stem test will be taken where necessary for evaluation. If productive 4½", 10.5#, K55 casing will be run and cemented w/275-sx. 65/35 cozmix, 6% Gel, and 10# Gilsonite/sx., followed with 100 sx. class "B" cement w/10% salt. Orilling should require approximately 6 days. IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present requires one and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and meaning the formation for the proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and meaning the first time vertical depths. Give blowout	_			3.00	0.4.7	001 05	Abit. 19				= inc
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evaluation. If productive 4½", 10.5#, K55 casing will be run and cemented w/275=sx. 65/35 cozmix, 6% Gel, and 10# Gilsonite/sx., followed with 100 sx. class "B" cement w/10% salt. Orilling should require approximately 6 days. IN ABOVE SPACE DESCRIBE PROFOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and inequality in exercical depths. Give blowout	SEC./QUALL. NO	with Caliper	Log. Drill	stem	test wil	l be t	aken :w	here ne	cessar	y-for	
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IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive give and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measure and proposed the vertical depths. Give blowout	Drilling should			days.			Ξ	-			
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preventer program, if any.	zone. If proposal is to	drill or deepen direction									
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SIGNED THE Drlg & Prod. Foreman = 5/02/80 H D HOLLINGSWORTH	SIGNED H	HOZINGSWORT	H	rl e	Drig. & 1	rod. F	oreman	The DX	3, 3/	<u>4</u> 2760	
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PERMIT NO APPROVAL DATE APPROVAL DATE	PERMIT NO.				APPROVAL DATE	;	_ <u>∧ Ē</u>	DDI	WF		
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1111/2012							_	ニュニー	~ 400m	1 = 2 3.	
PRILLING OPERATIONS AUTHORIZED ARE SUBJECT TO COMPUTATION AND THE SET SIMS				• 52					F1930	72-	
SUBJECT TO COMPLIANCE WITH ATTACHED "GENERAL REQUIREMENTS" DISTRICT OIL & GAS SUPERVISOR	DRILLING	OPERATIONS AUTO-	IZED ARE	·5~1	-			Jun 1	F1930		

CONSERVATION DIVISION

STATE OF NEW MEXICO CHERGY AND MINERALS DEPARTMENT

P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

Form C-107 Revised 10-1-78

All distances must be from the outer houndaries of the Section.

Operator				.ease				Well No.
*	CIN CODDODATI	าม	-		NAVA.T	0 28-22-7		
Unit Letter	ME PETROLEUM CORPORATION Letter Section Township			DOME-NAVAJO 28-22-7 Range County				
I	28	22N		7W		Sar	doval	
Actual Footage Loc	ation of Well:							
1560		South	line and	910		feet from the	East	line
Ground Level Elev.	Producing For	mation		∞ol				Dedicated Acreage:
670 <u>L</u>	Chacra					Extension		160 Acres
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	ommunitization, u	nitization, f	orce-pooling	g. etc?			-	all owners been consoli-
Yes	☐ No If a	swer is "ye	es," type of	consolidat	tion			
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	1			!				CERTIFICATION
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		Sec.		<u> </u>			May 5,	1980
·	î î		28	i 1			1 hereby	certify that the well location
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Dome Petroleum Corp.

SUITE 1400, COLORADO STATE BANK BLDG.

1600 BROADWAY

Telephone (303) 861-1230

Denver, Colorado 80202 Development Plan For Surface Use

DOME NAVAJO 28-22-7, WELL #2 1560' FSL, 910' FEL Sec. 28, T22N, R7W SANDOVAL COUNTY, NEW MEXICO

1. Existing Roads

The main road to location is that from Councelors Trading Post to Pueblo Pintado, leaving this road approximately 9 miles South of Counselors and using existing side road.

2. Planned Access Roads

The access road, to be routed as shown on the attached map, will be approximately 100' long and 18' wide with adequate ditch and water bars.

Location Of Existing Wells

Existing wells within one mile of location are shown on the attached topographic map.

4. Location Of Proposed Facilities

Development of commercial gas production will require separation facilities on the location pad. Equipment and pits will be fenced as required for protection of livestock and wildlife. Above ground facilities will be painted brown or grey to blend in with the surrounding area as specified by the BLM. The disturbed areas no longer needed for operations after well completion will be restored to natural contour and reseeded.

5. Location & Type Of Water Supply

To be hauled from Escrito, approximately 25 miles to the North.

6. Source Of Construction Materials

Not applicable.

7. Method Of Handling Waste Material

All garbage and trash that can be burned shall be burned. All trash that cannot be burned will be contained in a trash pit and covered with a minimum of 24 inches of dirt. All drilling waste such as cuttings, overflows of oil, water, and drilling fluids will be contained in the reserve pit and buried with adequate cover upon completion of operations. The reserve pit will be fenced until cleanup operations are commenced. Toilet facilities will be provided.

Lome Petroleum Corp.

Development Plan For : face Use

Dome Navajo 28-22-7, Well #2

8. Ancillary Facilities

No camps or airstrips are proposed for this location.

Well Site Layout

See attached diagram.

10. Plans For Restoration Of Surface

Cleanup of the location will commence immediately following the removal of the drilling equipment. The reserve pit will be fenced until restoration operations are commenced. The location will be returned to original contour if the well is not productive. Both the road and location will be reseeded in accordance with BLM specifications.

11. Other Information

This location is on sparsely vegetated sandy land. Vegetation consists principally of sagebrush and native grasses. There is no water source in the immediate area.

12. Lesee's Or Operator's Respresentative

Dome Petroleum Corporation
H. D. Hollingsworth
501 Airport Drive, Suite 107
Farmington, New Mexico 87401
Phone: 505-325-2897 Office
505-327-1548 Home

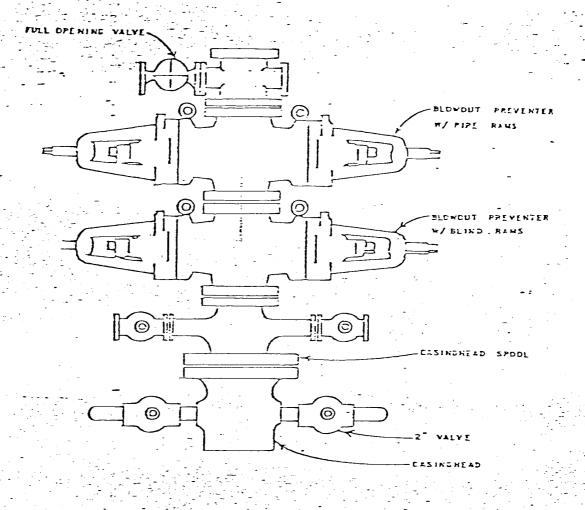
13. Certification

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which presently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by Dome Petroleum Corp. and it's contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved.

H. D. HOLZINGSWORTH

Drilling & Production Foreman
Dome Petroleum Corporation

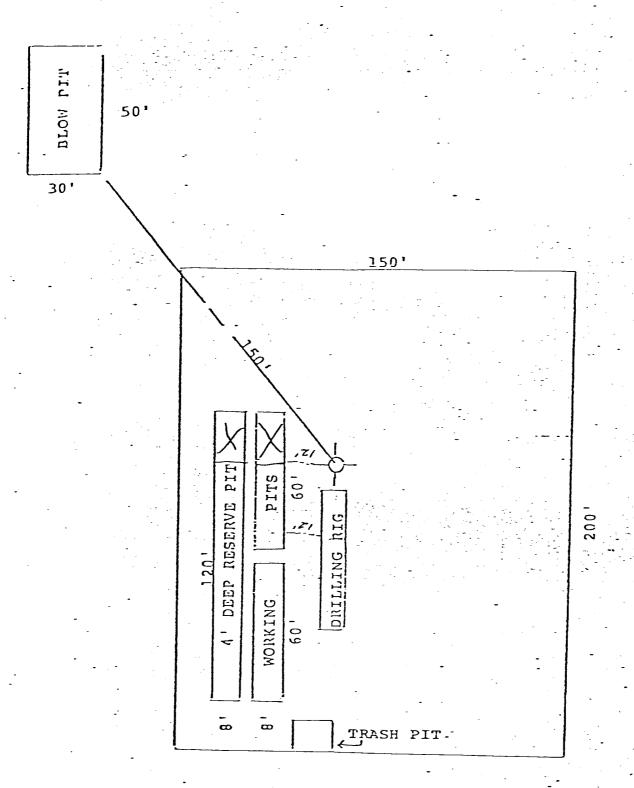
HDH:ig May 2, 1980



Dome Petroleum Corp.

SUITE 1500, COLORADO STATE BANK BLDG.
1600 BROADWAY
DENVER, COLORADO 80202

STANDARD BLOWOUT PREVENTER ASSEMBLY 6"900 SERIES



Dome Petroleum Corp.

SUITE 1500, COLORADO STATE BANK BLDG.
1600 BROADWAY
- DENVER, COLORADO 80202

