SOUTHWEST GAS CORPORATION If well produces oil or liquids, qive location of tanks. If this production is commingled with that from any other lease or pool, give commingling order number: V. COMPLETION DATA	Name of Authorized Transporter of C		Address (Give address to which approve	·	
V. COMPLETION DATA Designate Type of Completion — (X) Date Spudded Date Compl. Ready to Prod. 11/06/80 Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation 1342' TUBING, CASING, AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET 124" 8 5/8" 131' 100 sacks 63" V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WEIL Date First New Oil Run To Tanks Date of Test Padd New Well Workover Deepen Plug Back Same Restv. Diff. F X X X X 1759' Tubing Depth 1759' Tubing Depth 1383' Depth Casing Shoe 1342' 1383' Depth Casing Shoe 1342' 131' 100 sacks 63" 1799' 250 sacks	If well produces oil or liquids, give location of tanks.	TION Tunit Sec. Twp. P.ge.	Is gas actually connected? When	., P. O. Box 15015	
9/23/80 Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Chacra Top Oil/Gas Pay Tubing Depth Top Oil/Gas Pay Tubing Depth 1383' Depth Casing Shoe TUBING, CASING, AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT 12½" 8 5/8" 131' 100 sacks 6¾" 1799' 250 sacks V. TEST DATA AND REQUEST FOR ALLOWABLE OII, WELL Date Fire: New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)	V. COMPLETION DATA Designate Type of Comple	tion - (X) Gas Well Constant Constant	New Well Workover Deepen		
TUBING, CASING, AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET 12½" 8 5/8" 131' 100 sacks 6½" 1799' 250 sacks V. TEST DATA AND REQUEST FOR ALLOWABLE OIL, WELL Date First New Oil Bun To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)	9/23/80 Elevations (DF, RKB, RT, GR, etc. 6704 GR Perforations	11/06/80 Name of Producing Formation	1835 Top Oil/Gas Pay	Tubing Depth 1383'	
V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Date First New Oil Run To Tanks Date of Test Date of Test Date of Test Date First New Oil Run To Tanks Date of Test	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
OII. WELL Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)	1				
	OIL WELL	able for this de	epsh or be for full 24 hours)		
Length of Test Tubing Pressure Casing Pressure	Date First New Oil Run To Tanks				
Water Bhie. Gas-MCF.					
Actual Prod. During Test Oil-Bbis. Water-Bbis.	Actual Prod. During Test	Oil-Bbis.	Water - Bbls.	31980	
GAS WELL					
Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate	CACUITI	· ·		Gravity of Condensate	
24 3 Hrs. 0 Choke Size	GAS WELL Actual Prod. Test-MCF/D			Choke Size	
Testing Riethod (pito), back pr.)	Actual Prod. Test-MCF/D	· ' '	· ·		
Back Pressure 345 psi. 345 psi. 3u	Actual Prod. Test-MCF/D 24	· ' '	345 psi.	<u> </u>	
	Actual Prod. Test-MCF/D 24	Back Pressure 345 psi.		345 psi. 3" OIL CONSERVATION COMMISSION	

H. D. HOLL INGSWORTH (Signature)

DECEMBER 3, 1980---

_DRILLING & PRODUCTION FOREMAN

SUPERVISOR DISTRICT # 3

TITLE _

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or despened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for sllow-sble on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.