SUBMIT IN TRIPLICATE.

(Other instructions on reverse side)

Form approved. Budget Bureau No. 42-R1425.

(MB) 1903)	UNIT DEPARTMENT	ED STATES OF THE IN	•	reverse sid		30-043= 28486- 5. LEASE DESIGNATION AND SERIAL NO.	
	GEOLO	GICAL SURVEY	Y			N.M. =17008	
A DDI ICATION	FOR PERMIT 1	O DRILL DI	EEPEN. OR P	LUG B	ACK	6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
1a. TYPE OF WORK	TON TENTINE						
DRI	LL 🛛	DEEPEN [] PL	UG BAC	к 🗆 _	J. UNIT AGREEMENT NAME	
b. TYPE OF WELL OIL GA	.g (SINGLE	MULTIPL	4 □ 3	S. FARM OR LEASE NAME	
WELL WI	ELL X OTHER		ZONE X	ZONE	니 =	Dome Federal 20-22-6	
2. NAME OF OPERATOR					**	9. WELL NO.	
DOME PETROLEUM 3. ADDRESS OF OPERATOR	1 CORP.				-	∱E ଅଞ୍ଜ ଅନୁଞ୍ଜି <u>ଭି</u> ଞ୍ଜି	
	0 11 - 107	Corminator	Non Mayico		1 =	10. FIELD AND POOL, OR WILDCAT	
501 Airport Dr	eport location clearly and	in accordance with	any State requireme	ents.*)		Rusty Chacra Extension	
At surface	850' FNL, 790'	i	11.	•	1 =	11. SEC., T., E., M., OE BLK	
		1				AND SORVET OR AREA	
At proposed prod. zon	e	Ì	g. a. Harris	A CONTRACTOR	=	Sec. 20, T22N, R6W	
14. DISTANCE IN MILES A	AND DIRECTION FROM NEA	REST TOWN OR POST	OFFICE*		: ₹	12. COUNTY OR PARISH 13. STATE	
9 miles West o	of Counselors T	rading Post	Sec. 5.1			Sandoval New Mexic	
15. DISTANCE FROM PROPU LOCATION TO NEAREST	SED*		16. NO. OF ACRES IN	LEASE	TO T	OF ACRES ASSIGNED.	
PROPERTY OR LEASE L (Also to nearest drig	INE, FT.		320		E G F = 160 1 1 1 1 1 1 1 1 1		
18. DISTANCE FROM PROP TO NEAREST WELL, D	OSED LOCATION*		19. PROPOSED DEPTH	!	20. вота	ARY OR CABLE TOOLS	
OR APPLIED FOR, ON THE	IS LEASE, FT.	1	22 7 5 '		Rotary		
21. ELEVATIONS (Show who	ether DF, RT, GR, etc.)					22. APPROX. DATE WORK WILL START*	
6934' GR				<u>-</u> _	<u> </u>	- 56/01/80 5 E	
2 3.	1	PROPOSED CASING	G AND CEMENTIN	G PROGRA	. M	그리 살림 사람들의 소리환경 그 그 그	
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOO	OT SETTING	DEPTH	[- :	QUANTITY OF CEMENT	
124"	8 5/8"	23#	100	7	75 s	sacks (circulated) 7	
634"	4½"	10.5#	2275	1	3 7 5 s	sacks (circulated)	
					1 5 5	Taring Barrell Control	
	1	1	ı		1 5 5	3 5/8", 23#, K55 casing.	
Cement with 75 900 Series blow Check pipe rams of the surface formations are 595'; Fruitland will be low sol sec./quart. No DIL, FDC/CNL/GR evaluation. If Pozmix, 6% Gel, Drilling should	sacks class "B" out preventer. daily and blin formation is Te probably water 905'; Pictured ids nondisperse abnormal tempe with Caliper I productive 4½" and 10# Gilsor require approx	cement with Test to 500 and rams on the retiary Nacing bearing. Per center of the cent	n 2% CaCl. In psi before rips. Drill miento. Gas ertinent for: Chacra 18 ght 8.8-9.2# pressures are stem test will casing will llowed with ays.	drilli 6%" ho is exp mation 25'; an /Gal., e antic 11 be t 1 be ru 100sx.	ng out ele to ected tops a d Clif F.L. 8 ipated aken v in and class	from under surface pipe. T.D. The geologic name in the Chacra. All other are estimated as Kirtland fihouse 2245'. Mud system 3-10cc, viscosity 30-50 d. Logging program will by where necessary for cemented w/275 sx. 65/35 "B"cement w/10% salt.	
SIGNED ALCO	reinsswort	TITI	Dr g. Dr	Rroc O	bregla	n DATE -5/02/80	
(This space for Fede	HOLLZNGSWORTH eral or State office use)			A1 3			
(This space for Fede	erar or state office ducy			-	1.5	PROVED	
PERMIT NO.			APPROVAL DAY	TE	AS	AMEND	
APPROVED BY			LE			пп 104101980	
CONDITIONS OF APPROV BRILLING OPTRATIONS SUGGED TO COMPLIAND TOTAL REQUIREMEN	AUTHORIZED ARE CE WITH ATTACHED	Jr 3~1			DI	JAMES F. SIMS JAMES F. SIMS ISTRICT ENGINEER	

OIL CONSERVATION DIVISION

STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-102 Revised 10-1-78

All distances must be from the outer boundaries of the Section.

DOME PETROLEIM OF PROPATION DOME Section Section	Operator				se	Well No.							
User Letter Section Township Page Page Sandoval Active Fortings Lection of Well 1850 Item from the North Item and 790 Item from the West Item 1869 Chacra Rusty Chacra Extension Delicated Acceops: 6934 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated to communitization, unitization, force-pooling, etc? Yes No If answer is "yes," type of consolidation	· · · · · · · · · · · · · · · · · · ·				DOME-FEDERAL 20-22-6				3				
Section 1900 100													
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Comment Prevalence Producing Prevalence Rusty Chacra Rusty Chacra Extension 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royally). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc? Yes No If answer is "yes," type of consolidation If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if accessary.) No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION 1. hareby certify that the information contained hasein its true and complete to the best of my howeledge and belief. Name No. HOLLINGSMORTH Pestition Drilling. S. Production Foremat Commonsor of this plat was platted for your last of the best of my house any supervision, and that the some is true and convert to the best of my house any supervision, and that the some is true and convert to the best of my house any supervision, and that the some is true and convert to the best of my house any supervision, and that the some is true and convert to the best of my house any supervision, and that the some is true and convert to the best of my house any supervision, and that the some is true and convert to the best of my house any supervision, and that the some is true and convert to the best of my house any supervision.			North line and		7 90	feet :	from the	West	line				
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Dome Petroleum Corp.

Suite 1400, Colorado State Bank Bldg.

1600 BROADWAY

Telephone (303) 861-1230

Denver, Colorado 80202 Development Plan For Surface Use

DOME FEDERAL 20-22-6, WELL #3 1850' FNL, 790' FWL Sec. 20, T22N, R6W SANDOVAL COUNTY, NEW MEXICO

1. Existing Roads

The main road to location is that from Councelors Trading Post to Pueblo Pintado, leaving this road approximately 9 miles South of Counselors and using existing side road.

2. Planned Access Roads

The access road, to be routed as shown on the attached map, will be approximately 100' long and 18' wide with adequate ditch and water bars.

3. Location Of Existing Wells

Existing wells within one mile of location are shown on the attached topographic map.

4. Location Of Proposed Facilities

Development of commercial gas production will require separation facilities on the location pad. Equipment and pits will be fenced as required for protection of livestock and wildlife. Above ground facilities will be painted brown or grey to blend in with the surrounding area as specified by the BLM. The disturbed areas no longer needed for operations after well completion will be restored to natural contour and reseeded.

5. Location & Type Of Water Supply

To be hauled from Escrito, approximately 25 miles to the North.

6. Source Of Construction Materials

Not applicable.

7. Method Of Handling Waste Material

All garbage and trash that can be burned shall be burned. All trash that cannot be burned will be contained in a trash pit and covered with a minimum of 24 inches of dirt. All drilling waste such as cuttings, overflows of oil, water, and drilling fluids will be contained in the reserve pit and buried with adequate cover upon completion of operations. The reserve pit will be fenced until cleanup operations are commenced. Toilet facilities will be provided.

Dome Petroleum Corp.
Development Plan For Surface Use
Dome Federal 20-22-6, Well #3

8. Ancillary Facilities

No camps or airstrips are proposed for this location.

9. Well Site Layout

See attached diagram.

10. Plans For Restoration Of Surface

Cleanup of the location will commence immediately following the removal of the drilling equipment. The reserve pit will be fenced until restoration operations are commenced. The location will be returned to original contour if the well is not productive. Both the road and location will be reseeded in accordance with BLM specifications.

11. Other Information

This location is on sparsely vegetated sandy land. Vegetation consists principally of sagebrush and native grasses. There is no water source in the immediate area.

12. Lesee's Or Operator's Respresentative

Dome Petroleum Corporation
H. D. Hollingsworth
501 Airport Drive, Suite 107
Farmington, New Mexico 87401
Phone: 505-325-2897 Office
505-327-1548 Home

13. Certification

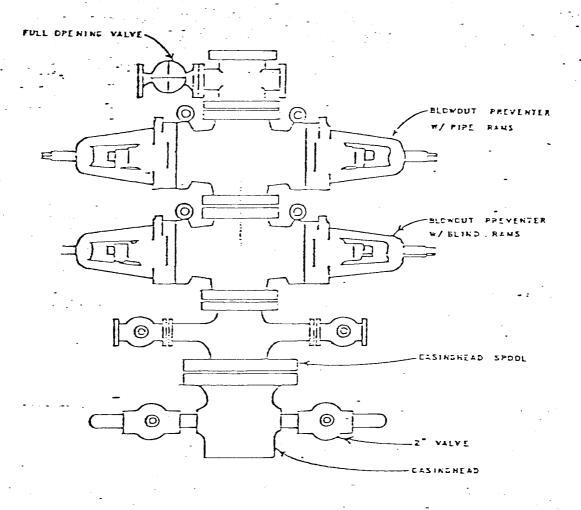
I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which presently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by Dome Petroleum Corp. and it's contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved.

H. D. HOLLINGSWORTH

Drilling & Production Foreman Dome Petroleum Corporation

HDH: iq

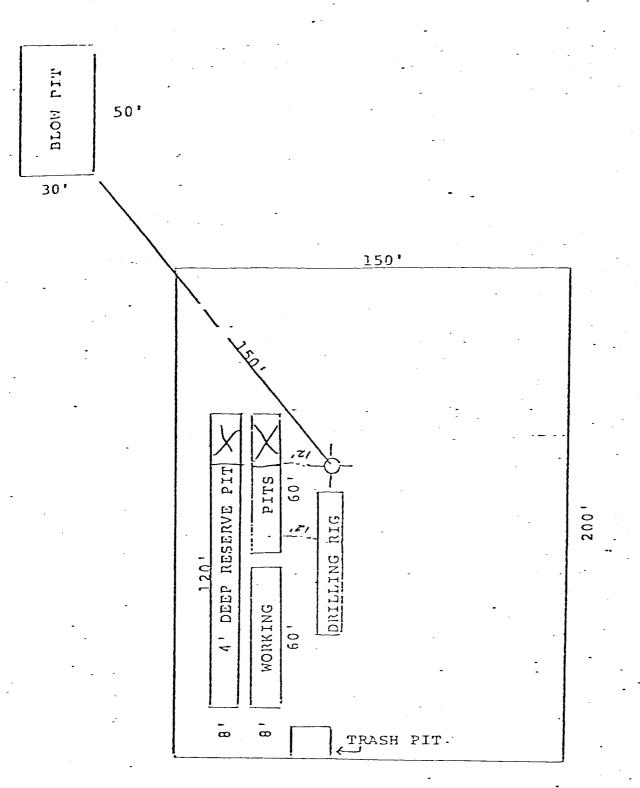
May 2, 1980



Dome Petroleum Corp.

SUITE 1500, COLORADO STATE BANK BLDG.
1600 BROADWAY
DENVER, COLORADO 80202

STANDARD BLOWOUT PREVENTER ASSEMBLY 6" 900 SERIES



Dome Petroleum Corp

SUITE 1500, COLORADO STATE BANK BLDG.
1600 BROADWAY
DENVER, COLORADO 80202

