

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

I. Operator
DOME PETROLEUM CORP.
Address
501 Airport Drive, Suite 114, Farmington, New Mexico 87401
Reason(s) for filing (Check proper box)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain)
If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE
Lease Name DOME FEDERAL 20-22-6 Well No. 3 Pool Name, Including Formation RUSTY CHACRA EXTENSION Kind of Lease State, Federal or Fee FEDERAL Lease No. NM 17008
Location
Unit Letter E ; 1850 Feet From The North Line and 790 Feet From The West
Line of Section 20 Township 22N Range 6W , NMPM, Sandoval County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS
Name of Authorized Transporter of Oil ☐ or Condensate ☐ Address (Give address to which approved copy of this form is to be sent)
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒ Address (Give address to which approved copy of this form is to be sent)
SOUTHWEST GAS CORPORATION 5241 Spring Mountain Rd., P. O. Box 15015
LAS VEGAS, NEVADA 89114
If well produces oil or liquids, give location of tanks. Unit Sec. Twp. Rge. Is gas actually connected? When

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA
Designate Type of Completion - (X) Oil Well Gas Well New Well Workover Deepen Plug Back Same Res'v. Diff. Res'v.
Date Spudded 10/05/80 Date Compl. Ready to Prod. 11/07/80 Total Depth 2275' P.B.T.D. 2230'
Elevations (DF, RAB, RT, GR, etc.) 6934' GR Name of Producing Formation Chacra Top Oil/Gas Pay 1853' Tubing Depth 1866'
Perforations 1853' - 1883' Depth Casing Shoe 2271'
TUBING, CASING, AND CEMENTING RECORD
HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT
12 3/4" 8 5/8" 138' 90 sacks
6 3/4" 4 1/2" 2271' 275 sacks

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)
Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)
Length of Test Tubing Pressure Casing Pressure
Actual Prod. During Test Oil - Bbls. Water - Bbls.
NOV 24 1980
OIL CON. COM.
DIST. 3

GAS WELL
Actual Prod. Test - MCF/D 688 Length of Test 3 Hrs. Bbls. Condensate/MMCF 0 Gravity of Condensate
Testing Method (pilot, back pr.) Back Pressure Tubing Pressure (Shut-in) 478 psi. Casing Pressure (Shut-in) 480 psi. Choke Size 3/4"

VI. CERTIFICATE OF COMPLIANCE
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.
H. D. HULLINGSWORTH (Signature)
DRILLING & PRODUCTION FOREMAN
NOVEMBER 21, 1980 (Date)
OIL CONSERVATION COMMISSION
APPROVED NOV 24 1980, 19
BY Original Signed by FRANK T. CHAVEZ
TITLE SUPERVISOR DISTRICT 3
This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.