UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

		Budget B	ureau l	No. 42-R14	24
	5. LEASE NM33383		 13 11		_
-	6. IF INDIAN,	ALLOTTEE OF	TRIB	E NAME	
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	7. UNIT AGRE	EMENT NAM	E i	0,500 0,000 0,000 0,000	
nt	8. FARM OR L Alamos Ca		, mer		_
	9. WELL NO. 7	2	<u>.</u>	# B 1 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5	
	10, FIELD OR V Wildcat	VILDCAT NAM	E_		_
7	11. SEC., T., R AREA Sec. 7-T2	., M ., OR BLK 21N-R6W	. AND	SURVEY	OR
W	12. COUNTY O Sandoval	R PARISH 13	3. st New	Mexic	co
	14. API NO.	10 to	= 7		
	15. ELEVATION	IS (SHOW DI	,_KDI	3, AND W	/D)

SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a differer reservoir. Use Form 9–331–C for such proposals.) 1. oil gas 囟 well other well 2. NAME OF OPERATOR Jack A. Cole 3. ADDRESS OF OPERATOR P. O. Box 191, Farmington, N.M. 87401 4. LOCATION OF WELL (REPORT LOCATION CLEARLY, See space 1) AT SURFACE: 870/N & 1830/W Sec. 7-T21N-R6 AT TOP PROD. INTERVAL: Same AT TOTAL DEPTH: Same 16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE REPORT, OR OTHER DATA 6777 Gr. SUBSECUENT REPORT OF: **REOUEST FOR APPROVAL TO: TEST WATER SHUT-OFF** FRACTURE TREAT SHOOT OR ACIDIZE NOTE: Rep REPAIR WELL PULL OR ALTER CASING chán OCT 27 1980 MULTIPLE COMPLETE CHANGE ZONES ABANDON* U. S. GEOLOGICAL SURVEY FARMINGTON, N. M. Running Casing (other) 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)* Ran 3 joints, 8 5/8" casing Cemented at 143' 8-31-80 Spudded well. 9-15-80 Drilled out from with 135 sacks. Cement circulated. WOC. 9-17-80 Reached TD 1500'. Ran Schlümberger ES-Ind under surface. and GR density logs. 9-18-80 Ran 36 joints 42", 1025 lb. caşing. Cemented at 1369' with 195 sacks. Cement circulated: WOE. 29-30-80 Perf casing 1252-1304 with 29 holes. Sand-water frac treated with 30,000 gallons water, 20 tons CO2, 40,000 lbs. 20 40 sand; FBDP 1500; TP 800; IR 31 BPM. Flowed well to clean up after frac. 10-11-80 Ran 14" tubing to 1255'. Blew well thru tubing 2 hours : Shut in for ted ro pressure buildup. เลเอก์อินนับเลเ เลเอก์อินนับเล

Subsurface Safety Valve: Manu. and Type			col - Set @	16 to	Ft.
18. I hereby certify that the foregoing is			Services of the services of th	915 21.05 21	
SIGNED SUCK A COLOR	Operator	DATE	October 24	, <u>ဋိဌ</u> န် 9	
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APPROVED BY	TITLE			1.0 th	
CONDITIONS OF APPROVAL, IF ANY:					
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*See Instructions on Reverse Side

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