

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	5. LEASE DESIGNATION AND SERIAL NO. Contract No. 360
2. NAME OF OPERATOR JACK A. COLE	6. IF INDIAN, ALLOTTEE OR TRIBE NAME Jicarilla Apache
3. ADDRESS OF OPERATOR P. O. Box 191 Farmington, N.M. 87401	7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1850'FSL, 990'FEL	8. FARM OR LEASE NAME Chacon Amigos
14. PERMIT NO.	9. WELL NO. 2
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 7138'GL, 7151'DF, 7152'KR	10. FIELD AND POOL, OR WILDCAT Chacon Dakota Associated
	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 2-T22N-R3W N.M.P.M.
	12. COUNTY OR PARISH Sandoval
	13. STATE N.M.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input checked="" type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

9/16/80 Spud Well

9/16/80 T.D. 275'. Ran 8 joints 8-5/8", 24.0 lb., K-55 casing (257.99') set at 258.99' with 250 sacks Class "B" cement with 3% Calcium Chloride and 1/4 lb. Flocele per sack. Cement circulated approximately 3 barrels. Pressure test with 500 psig. Test ok.

10/1/80 T.D. 7090'. Ran 232 joints 4-1/2", 10.50 & 11.60 lb., K-55 casing (7095.40') set at 7080.10' with:

First Stage: 500 gallons of mud flush followed by 440 sacks 50/50 Pozmix with 6-1/4 lbs. Gilsonite and 6 lbs. salt per sack. Calculated top of cement 5373'.

Second Stage: 500 gallons mud flush followed with 250 sacks 65-35 Pozmix (12% Gel) with 6-1/4 lbs. Gilsonite per sack, followed by 50 sacks Class "B" Neat cement. Stage collar at 3459'. Calculated top of cement 2165'.

FOR: JACK A. COLE

18. I hereby certify that the foregoing is true and correct

SIGNED Dewayne BlancettWalsh Engineering &
Production Corp.DATE 10/2/80Dewayne Blancett, Production Foreman
(This space for Federal or State office use)APPROVED BY BELED FOR RECORD
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

OCT 08 1980

*See Instructions on Reverse Side

BY

FARMINGTON DISTRICT

NMOCC