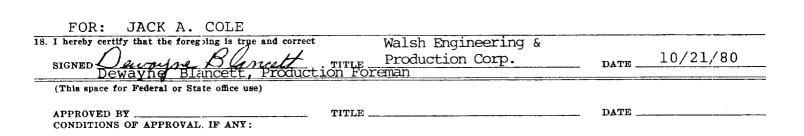
Form 9-331	UNITED STATES	SUBMIT IN TRIPLICATE.	Form approved	1. 1 No. 42–R1424.	
(May 1963)	DEPARTMENT OF THE INTERIOR (Other instructions on re-		5. LEASE DESIGNATION AND SERIAL NO.		
	GEOLOGICAL SURVEY			Contract No. 360	
			6. IF INDIAN, ALLOTTEE OR TRIBE NAME		
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)			Jicarilla Apache		
1.			7. UNIT AGREEMENT NAM	1E	
OIL GAS WELL	OTHER				
2. NAME OF OPERATOR			8. FARM OR LEASE NAME		
JACK A. COLE			Chacon Amigos		
3. ADDRESS OF OPERAT			9. WELL NO.		
P. O. Box	_	Mexico 87401	2		
	(Report location clearly and in accordance with an		10. FIELD AND POOL, OR WILDCAT		
See also space 17 b	elow.)		Chacon Dakot	a Associate	
At surface			11. SEC., T., R., M., OR BLK. AND		
1050	'FSL, 990'FEL		SURVEY OR AREA		
1000	ral, 990 ren		Section 2-T		
14. PERMIT NO.	15. ELEVATIONS (Show whether	DE PT CP etc.)	N.M. 12. COUNTY OR PARISH	P.M.	
14. PERMIT NO.	7138 'GL, 7151 'I		Sandoval	N.M.	
proposed work nent to this work	MULTIPLE COMPLETE ABANDON* CHANGE PLANS OR COMPLETED OPERATIONS (Clearly state all pertining with the circumstance for the circumstance).	WATER SHUT-OFF FRACTURE TREATMENT SHOOTING OR ACIDIZING (Other) (NOTE: Report results Completion or Recomple ent details, and give pertinent dates, cations and measured and true vertical	REPAIRING W ALTERING CA ABANDONMEN of multiple completion o tion Report and Log for including estimated date depths for all markers	n Well m.)	
		<u> </u>	25 1980		



Formation Dakota "B" Stage	No. 1 Date 10/15/80
OperatorJack A. Cole	Lease and Well Chacon Amigos No.2
Correlation Log	Type GR-CCL From 7040 To 6913
Temporary Bridge Plug	Type Howco Speed-E-Line Set At 6913'
Perforations	6928'-6935'; 6937'-6943'
Pad	2 Per foot type 3-1/2" Glass Strip Jets 7,000 gallons. Additives 1% Kcl. 2 lbs FR-20 per 1000 gallons. 1 gallon Frac Flo per 1000 gallons. 15 lbs. Adomite per 1000 gallons.
Water	40,000 gallons. Additives 1% Kcl. 1bs FR-20 per 1000 gallons. 15 lbs. Adomite per 1000 gallons.
Sand	40,000 lbs. Size 40/60
Flush	5,500 gallons. Additives 1% Kcl. 2 lbs. FR-20 & 1 gallon Frac Flo per 1000 gallons. 15 lbs. Adomite per 1000 gallons.
Breakdown	3500 psig
Ave. Treating Pressure	
Max. Treating Pressure	3250 psig
Ave. Injecton Rate	30 BPM
Hydraulic Horsepower	2279 HHP
Instantaneous SIP	psig
5 Minute SIP	1750 psig
10 Minute SIP	
15 Minute SIP	1600 psig
Ball Drops:	Balls atgallonspsig
	increa Balls at gallons psig
	increa Balls at gallons psig
D 10	increa
Remarks:	Walsh engineering & production corp.

Formation Dakota "A" Stage	Pate 10/16/80	
Operator JACK A. COLE	Lease and Well_Chacon Amigos	No.2
Correlation Log	TypeFromTo	- 12 11
Temporary Bridge Plug	TypeSet At	
Perforations	6825'-6848'; 6850'-6874' 1 Per foot type 3-1/2" Glass Strip Je	et.
Pad	gallons. Additives 1% Kcl. FR-20 per 1000 gallons. 1 gallon Frac Flo 1000 gallons. 15 lbs. Adomite per 1000 gal	2 lbs. per
Water	gallons. Additives 1% Kcl. 2 FR-20 per 1000 gallons. 15 lbs. adomite per gallons.	
Sand	80,000 lbs. Size 20-40	
Flush	4,900 gallons. Additives 1% Kcl. 2 FR-20 per 1000 gallons.	lbs.
Breakdown	2700 psig	
Ave. Treating Pressure	3300 psig	
Max. Treating Pressure	3500 psig	
Ave. Injecton Rate	BPM	
Hydraulic Horsepower	3316 HHP	
Instantaneous SIP		
5 Minute SIP	900 psig	
10 Minute SIP	880 psig	
15 Minute SIP	850psig	
Ball Drops:	Balls at _0- gallons _0- p	osig
	Balls atgallons	increa psig increa
	Balls atgallons	
Remarks:	**************************************	
	Walsh engineering a production	N CORP.