

DISTRIBUTION

SANTA FE

FILE

U.S.G.S.

LAND OFFICE

TRANSPORTER

OIL

GAS

OPERATOR

PRODUCTION OFFICE

NEW MEXICO OIL CONSERVATION COMMISSION

REQUEST FOR ALLOWABLE

AND

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104

Supersedes Old C-104 and C-110

Effective 1-1-65

B.K.

Operator

JACK A. COLE

Address

P. O. Box 191 Farmington, New Mexico 87401

Reason(s) for filing (check proper box)

Other (Please explain)

New Well ☒

Recompletion ☐

Change in Ownership ☐

Change in Transporter of:

Oil ☐

Casinghead Gas ☐

Dry Gas ☐

Condensate ☐

If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name

Chacon Amigos

Well No.

2

Pool Name, including Formation

Chacon Dakota Assoc.

Kind of Lease

Jicarilla

State, Federal or Fee

Apache

Lease No.

Contract

No. 360

Location

Unit Letter

I

1850'

Feet From The

South

Line and

990

Feet From The

East

Line of Section

2

Township

22N

Range

3W

NMPM,

Sandoval

County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐

Merit Oil Company

Address (Give address to which approved copy of this form is to be sent)

300 W. Arrington, Suite 300, Farmington, N.M.

Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐

El Paso Natural Gas Company

Address (Give address to which approved copy of this form is to be sent)

P. O. Box 990, Farmington, N.M. 87401

If well produces oil or liquids, give location of tanks.

Unit

I

Sec.

2

Twp.

22N

Rge.

3W

Is gas actually connected?

No

When

Unknown

If this production is commingled with that from any other lease or pool, give commingling order number:

V. COMPLETION DATA

Designate Type of Completion - (X)

X

Oil Well

Gas Well

New Well

Workover

Deepen

Plug Back

Same Rest'v.

Diff. Rest'v.

Date Spudded

9/16/80

Date Compl. Ready to Prod.

10/17/80

Total Depth

7090'

P.B.T.D.

7040'

Elevations (DF, RKB, RT, GR, etc.,)

7152'KB

Name of Producing Formation

Dakota

Top Oil/Gas Pay

6825'

Tubing Depth

7040'

Perforations

6825'-6848'; 6850'-6874'; 6928'-6935'; 6937'-6943'

Depth Casing Shoe

6853'

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE

CASING & TUBING SIZE

DEPTH SET

SACKS CEMENT

12-1/4"

8-5/8"

259'

250 sacks

7-7/8"

4-1/2"

7080'

240 sacks

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

Date First New Oil Run To Tanks

10/21/80

Date of Test

10/24/80

Producing Method (Flow, pump, gas lift, etc.)

Flowing

Length of Test

24 hrs.

Tubing Pressure

350 psig

Casing Pressure

600 psig

Choke Size

3/4"

Actual Prod. During Test

Oil-Bbls.

120

Water-Bbls.

-0-

Gas-MCF

175

GAS WELL

Actual Prod. Test-MCF/D

Length of Test

Bbls. Condensate/MMCF

Gravity of Condensate

Testing Method (pilot, back pr.)

Tubing Pressure (Shut-in)

Casing Pressure (Shut-in)

Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

FOR: JACK A. COLE

ORIGINAL SIGNED BY

EWELL N. WALSH

Ewell N. Walsh, P.E. (Signature) President

Walsh Engineering & Production Corp.

10/27/80

(Date)

OIL CONSERVATION COMMISSION

APPROVED

NOV 3 1980

BY

Original Signed by FRANK T. CHAVEZ

SUPERVISOR DISTRICT # 3

TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.