## UNITED STATES

	5. LEASE
DEPARTMENT OF THE INTERIOR  GEOLOGICAL SURVEY	NM 12373  6. IF INDIAN, ALLOTTEE OR TRIBE NA
SUNDRY NOTICES AND REPORTS ON WELLS  (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)	7. UNIT AGREEMENT NAME
	8. FARM OR LEASE NAME
1. oil gas well other	Dome Federal 34-22-7  9. WELL NO.
2. NAME OF OPERATOR	11
Dome Petroleum Corp.  3. ADDRESS OF OPERATOR 501 Airport Drive.	10. FIELD OR WILDCAT NAME
3. ADDRESS OF OPERATOR 501 Airport Drive, Suite 114, Farmington, New Mexico 87401 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	Rusty Chacra Extension 11. SEC., T., R., M., OR BLK. AND SUR AREA
below.)	Sec. 34, T22N, R7W
AT SURFACE: 1120' FNL, 1535' FEL AT TOP PROD. INTERVAL:	12. COUNTY OR PARISH 13. STATE
AT TOTAL DEPTH:	Sandoval New Mexi
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	15 ELEVATIONS
	15. ELEVATIONS (SHOW DF, KDB, AN 6761' GE
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF: TEST WATER SHUT-OFF	0,01
PULL OR ALTER CASING USE OF THE CHANGE ZONES USES USES USES	(NOTE: Report results of multiple completed change of Form 9-890.)
ABANDON*  (other) Run Production Casing  17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state including estimated date of starting any proposed work. If well is described to the control of the	e all pertinent details, and give pertinen irectionally drilled give subsurface locations.
(other) Run Production Casing	e all pertinent details, and give pertinen irectionally drilled, give subsurface location to this work.)*  ng. Casing landed at 1878' , 10# Gilsonite/sx. Follow
(other) Run Production Casing  17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly statincluding estimated date of starting any proposed work. If well is dimeasured and true vertical depths for all markers and zones pertinent.  Ran 46 jts. (1881') 4½", 10.5#, K55, ST&C Casi Cemented with 150 sx. 50/50 Pozmix with 2% Gel with 100 sx. Class "B" Cement with 2% CaCl. Picirculated Cement.  Subsurface Safety Valve: Manu. and Type  18. Thereby certify that the foregoing is true and correct	e all pertinent details, and give pertinen irectionally drilled, give subsurface location to this work.)*  ng. Casing landed at 1878' , 10# Gilsonite/sx. Follow lug down at 4:00 p.m., 10/2
(other) Run Production Casing  17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state including estimated date of starting any proposed work. If well is different measured and true vertical depths for all markers and zones pertinent.  Ran 46 jts. (1881') 4½", 10.5#, K55, ST&C Casi Cemented with 150 sx. 50/50 Pozmix with 2% Gel with 100 sx. Class "B" Cement with 2% CaCl. P Circulated Cement.	e all pertinent details, and give pertinen irectionally drilled, give subsurface location to this work.)*  ng. Casing landed at 1878' , 10# Gilsonite/sx. Follow lug down at 4:00 p.m., 10/2  Set @

OCT 0 8 1980

\*See Instructions on Reverse Side

BY BEARININGTON DISTRICT