## SUBMIT IN DUPLICATE. UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

(See other instructions on reverse side)

Form approved. Budget Bureau No. 42-R355.5.

5.	LEASE	DESIGNATION	AND	SERIAL	NO.

9/29/80 10/02/80 11/04/80 6761' GR  20. TOTAL DEPTH, MD & TVD   21. PLUG, BACK T.D., MD & TVD   22. IF MULTIPLE COMPL.,   23. INTERVALS ROTARY TOOLS   1879'   1821'	NAME  34-22-7  OR WILDCAT  Extension R BLOCK AND SURVEY	
NEWL WELL WELL DAY OTHER TOTAL ACREEMENT TO THE COMPLETION WELL WORK DACK DACK DACK DACK DACK DACK DACK DAC	OR WILDCAT  Extension R BLOCK AND SURVEY  N, R7W 13. STATE New Mexico LEV. CASINGHEAD 6761' CABLE TOOLS WAS DIRECTIONAL	
S. FARM OR LEASE N. DOME PEDER   PLDG   DEFP   DACK	OR WILDCAT  Extension  BLOCK AND SURVEY  N. R7W  13. STATE  New Mexico  EV. CASINGHEAD  6761'  CABLE TOOLS  WAS DIRECTIONAL	
2. NAME OF OPERATOR  DOME PETROLEUM CORP.  3. ADDRESS OF OPERATOR  5. ADDRESS OF OPERATOR  4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*  4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*  At surface 1120' FNL, 1535' FEL  At top prod. interval reported below  At total depth  14. PERMIT NO.  DATE ISSUED  12. COUNTY OR PARISH SANGOVAL  13. ELEVATIONS (DF, REB, ET, GB, ETC.)*  9/29/80  10/02/80  11/04/80  10/02/80  11/04/80  10/02/80  11/04/80  10/02/80  11/04/80  10/02/80  11/04/80  10/02/80  11/04/80  10/02/80  10/02/80  11/04/80  10/02/80  11/04/80  10/02/80  10/02/80  10/02/80  10/02/80  10/02/80  10/02/80  10/02/80  10/02/80  10/02/80  10/02/80  10/02/80  10/02/80  10/02/80  10/02/80  10/02/80  10/02/80  10/02/80  10/02/80  10/02/80  10/02/80  10/02/80  10/02/80  10/02/80  10/02/80  10/02/80  10/02/80  10/02/80  10/02/80  10/02/80  10/02/80  10/02/80  10/02/80  10/02/80  10/02/80  10/02/80  10/02/80  10/02/80  10/02/80  10/02/80  10/02/80  10/02/80  10/02/80  10/02/80  10/02/80  10/02/80  10/02/80  10/02/80  10/02/80  10/02/80  10/02/80  10/02/80  10/02/80  10/02/80  10/02/80  10/02/80  10/02/80  10/02/80  10/02/80  10/02/80  10/02/80  10/02/80  10/02/80  10/02/80  10/02/80  10/02/80  10/02/80  10/02/80  10/02/80  10/02/80  10/02/80  10/02/80  10/02/80  10/02/80  10/02/80  10/02/80  10/02/80  10/02/80  10/02/80  10/02/80  10/02/80  10/02/80  10/02/80  10/02/80  10/02/80  10/02/80  10/02/80  10/02/80  10/02/80  10/02/80  10/02/80  10/02/80  10/02/80  10/02/80  10/02/80  10/02/80  10/04/80  10/04/80  10/04/80  10/04/80  10/04/80  10/04/80  10/04/80  10/04/80  10/04/80  10/04/80  10/04/80  10/04/80  10/04/80  10/04/80  10/04/80  10/04/80  10/04/80  10/04/80  10/04/80  10/04/80  10/04/80  10/04/80  10/04/80  10/04/80  10/04/80  10/04/80  10/04/80  10/04/80  10/04/80  10/04/80  10/04/80  10/04/80  10/04/80  10/04/80  10/04/80  10/04/80  10/04/80  10/04/80  10/04/80  10/04/80  10/04/80  10/04/80  10/04/80  10/04/80  10/04/80	OR WILDCAT  Extension  BLOCK AND SURVEY  N. R7W  13. STATE  New Mexico  EV. CASINGHEAD  6761'  CABLE TOOLS  WAS DIRECTIONAL	
DOME PETROLEUM CORP.  3. ADDRESS OF OPERATOR  501 Aitport Drive, Suite 114, Farmington, New Mexico 87401  4. Locatios of well (Report location clearly and in accordance with any State requirements)*  At surface 1120' FNL, 1535' FEL  At total depth  At total depth  14. Permit No.  14. Permit No.  15. Date speuded 16. Date t.d. reached 17. Date compl. (Ready to prod.) 18. Elevations (Dp. reb., rails) 11. Sec., t., r., w., or or or and depth 10/02/80 11/04/80 11/04/80 6761' GR  20. Total depth, and a tvd 121' Fuld, back t.d., mo a tvd 121' F MULTIPLE COMPL. (Both Many') 1821'  24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*  18. TIPE electric and other logs run  15. Casing record (Report all strings set in well)  Chacra 1405'-1470'  18. TIPE electric and other logs run  15. Casing record (Report all strings set in well)  Casing record (Report all strings	Extension R BLOCK AND SURVEY  N, R7W 13. STATE New Mexico LEV. CASINGHEAD 6761' CABLE TOOLS  WAS DIRECTIONAL	
3. ADDRESS OF OFERATOR  501 Airport Drive, Suite 114, Farmington, New Mexico 87401  4. Location of Well Report location clearly and in accordance with any State requirements)*  At ourface 1120' FNL, 1535' FEL  At total depth  At total depth  Sec. 34, 122N  14. Permit No. Date issued 12. county of Paish Action of Race of Paish Action of Race	Extension  R BLOCK AND SURVEY  N, R7W  13. STATE  New Mexico  EV. CASINGHEAD  6761'  CABLE TOOLS  WAS DIRECTIONAL	
At surface 1120' FNL, 1535' FEL  At surface 1120' FNL, 1535' FEL  At total depth  At total depth  At total depth  At total depth  14. Permit no. Date issued 12. county on Parish Sandoval 19/29/80 10/02/80 11/04/80 6761' GR  20. Total depth At 170 12. Flug, Back i.d., md a 170 12. if militable in the production interval county of Parish Sandoval 18. Producting intervals, or this completion—top, bottom, name (md and tyd) 23. intervals Drilled No. Drilled	Extension  R BLOCK AND SURVEY  N, R7W  13. STATE  New Mexico  EV. CASINGHEAD  6761'  CABLE TOOLS  WAS DIRECTIONAL	
At top prod. interval reported below  At total depth    14. FERMIT NO.   DATE ISSUED   12. COUNTY OR PARISH	N, R7W  13. STATE  New Mexico  EV. CASINGHEAD  6761'  CABLE TOOLS  WAS DIRECTIONAL	
At top prod. Interval reported below  At total depth  At total depth    14. Permit No.   Date issued   12. County or	N, R7W 13. STATE  New Mexico EV. CASINGHEAD 6761' CABLE TOOLS WAS DIRECTIONAL	
14.   PERMIT NO.   DATE ISSUED   12. COUNTY OR   SANDOWAL	New Mexico  EV. CASINGHEAD  6761'  CABLE TOOLS  WAS DIRECTIONAL	
14. PERMIT NO.   DATE ISSUED   12. COLYNT OR PARISH   12. COLYNT OR PARISH   12. COLYNT OR PARISH   12. COLYNT OR PARISH   Sandoval   13. DATE SPEDDED   16. DATE T.D. REACHED   17. DATE COMPL. (Ready to prod.)   18. ELEVATIONS (DF. REB., RT., GR., ETC.)*   19. ELI   9/29/80   10/02/80   11/04/80   6761	New Mexico  EV. CASINGHEAD  6761'  CABLE TOOLS  WAS DIRECTIONAL	
	New Mexico  EV. CASINGHEAD  6761'  CABLE TOOLS  WAS DIRECTIONAL	
16. DATE SPUDDED	6761' CABLE TOOLS  WAS DIRECTIONAL	
9/29/80 10/02/80 11/04/80 6761 GR  20. TOTAL DEPTH, MD & TVD   21. PLUG, BACK T.D., MD & TVD   22. IF MULTIPLE COMPL.,   23. INTERVALS ROTARY TOOLS   1879   1821	6761 CABLE TOOLS  WAS DIRECTIONAL	
20. TOTAL DEPTH, MD & TVD   21. PLUG, BACK T.D., MD & TVD   1821'   22. IF MULTIPLE COMPL., HOW MANY*   23. INTERVALS DRILLED BY   0'-1879'   25.    Chacra 1405'-1470'   25.   25.    Chacra 1405'-1470'   27. WAS IES, FDC/CNL/GR   27. WAS IES, FDC/CNL/GR   27. WAS IES, FDC/CNL/GR   27. WAS IES, FDC/CNL/GR   28.   CASING RECORD (Report all strings set in well)   25.    CASING SIZE   WEIGHT, LB/FT.   DEPTH SET (MD)   HOLE SIZE   CEMENTING RECORD   27. WAS IES   128'   12½''   100 sacks (circulated)   25.    LINER RECORD   30. TUBING RECORD   27. WAS IES   25.   25.   25.   25.   25.   25.   25.   25.   25.   25.   25.   25.   25.   25.   25.   25.   25.   25.   25.   25.   25.   25.   25.   25.   25.   25.   25.   25.   25.   25.   25.   25.   25.   25.   25.   25.   25.   25.   25.   25.   25.   25.   25.   25.   25.   25.   25.   25.   25.   25.   25.   25.   25.   25.   25.   25.   25.   25.   25.   25.   25.   25.   25.   25.   25.   25.   25.   25.   25.   25.   25.   25.   25.   25.   25.   25.   25.   25.   25.   25.   25.   25.   25.   25.   25.   25.   25.   25.   25.   25.   25.   25.   25.   25.   25.   25.   25.   25.   25.   25.   25.   25.   25.   25.   25.   25.   25.   25.   25.   25.   25.   25.   25.   25.   25.   25.   25.   25.   25.   25.   25.   25.   25.   25.   25.   25.   25.   25.   25.   25.   25.   25.   25.   25.   25.   25.   25.   25.   25.   25.   25.   25.   25.   25.   25.   25.   25.   25.   25.   25.   25.   25.   25.   25.   25.   25.   25.   25.   25.   25.   25.   25.   25.   25.   25.   25.   25.   25.   25.   25.   25.   25.   25.   25.   25.   25.   25.   25.   25.   25.   25.   25.   25.   25.   25.   25.   25.   25.   25.   25.   25.   25.   25.   25.   25.   25.   25.   25.   25.   25.   25.   25.   25.   25.   25.   25.   25.   25.   25.   25.   25.   25.   25.   25.   25.   25.   25.   25.   25.   25.   25.   25.   25.   25.   25.   25.   25.   25.   25.   25.   25.   25.   25.   25.   25.   25.   25.   25.   25.   25.   25.   25.   25.   25.   25.   25.   25.   25.	CABLE TOOLS  WAS DIRECTIONAL	
1879' 1821'  184. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*  Chacra 1405'-1470'  Chacra 1405'-1470'  Chacra 1405'-1470'  Chacra 1405'-1470'  CASING RECORD (Report all strings set in well)  CASING SIZE  WEIGHT, LE/FT.  DEPTH SET (MD)  128' 128' 128' 128'' 100 sacks (circulated)  4½'' 10.5# 1878' 6½'' 250 sacks (circulated)  SIZE  TOF (MD)  BOTTOM (MD)  SACKS CEMENT*  SCREEN (MD)  SIZE  DEPTH SET (MD)  PREPORATION RECORD (Interval, size and number)  S2.  ACID, SHOT. FRACTURE, CEMENT SQUEED  DEPTH INTERVAL (MD)  AMOUNT AND KIND OF MAY	WAS DIRECTIONAL	
Chacra 1405'-1470'  Chacra		
Chacra 1405'-1470'  26. TYPE ELECTRIC AND OTHER LOGS RUN  IES, FDC/CNL/GR  CASING RECORD (Report all strings set in well)  CASING SIZE WEIGHT, LB/FT. DEPTH SET (MD) HOLE SIZE CEMENTING RECORD  8 5/8" 24# 128' 12½" 100 sacks (circulated)  4½" 10.5# 1878' 6¾" 250 sacks (circulated)  90. LINER RECORD  SIZE TOP (MD) BOTTOM (MD) SACKS CEMENT* SCREEN (MD)  SIZE DEPTH SET (MD) P  7 3/8" 1445'  S1. PERFORATION RECORD (Interval, size and number)  32. ACID, SHOT. FRACTURE, CEMENT SQUEED	SURVEY MADE	
IES, FDC/CNL/GR  CASING RECORD (Report all strings set in well)  CASING SIZE WEIGHT, LB/FT. DEPTH SET (MD) HOLE SIZE CEMENTING RECORD  8 5/8" 24# 128		
IES, FDC/CNL/GR  CASING RECORD (Report all strings set in well)  CASING SIZE WEIGHT, LB./FT. DEPTH SET (MD) HOLE SIZE CEMENTING RECORD  8 5/8" 24# 128! 12½" 100 sacks (circulated)  4½" 10.5# 1878' 6¾" 250 sacks (circulated)  99. LINER RECORD  SIZE TOP (MD) BOTTOM (MD) SACKS CEMENT* SCREEN (MD) SIZE DEPTH SET (MD) P  2 3/8" 1445!  B1. PERFORATION RECORD (Interval, size and number)  32. ACID, SHOT, FRACTURE, CEMENT SQUEE DEPTH INTERVAL (MD) AMOUNT AND KIND OF MAI	NO S WELL CORED	
CASING RECORD (Report all strings set in well)  CASING SIZE WEIGHT, LE./FT. DEPTH SET (MD) HOLE SIZE CEMENTING RECORD  8 5/8" 24# 128' 12½" 100 sacks (circulated)  4½" 10.5# 1878' 6¾" 250 sacks (circulated)  E9. LINER RECORD 30. TUBING RECORD  SIZE TOP (MD) BOTTOM (MD) SACKS CEMENT* SCREEN (MD) SIZE DEPTH SET (MD) P  2 3/8" 1445'  DEPTH INTERVAL (MD) AMOUNT AND KIND OF MAT	No	
CASING SIZE WEIGHT, LB./FT. DEPTH SET (MD) HOLE SIZE CEMENTING RECORD  8 5/8" 24# 128' 12½" 100 sacks (circulated)  4½" 10.5# 1878' 6¾" 250 sacks (circulated)  9. LINER RECORD 30. TUBING RECORD  SIZE TOP (MD) BOTTOM (MD) SACKS CEMENT* SCREEN (MD) SIZE DEPTH SET (MD) P  2 3/8" 1445'  11. PERFORATION RECORD (Interval, size and number)  12. ACID. SHOT. FRACTURE, CEMENT SQUEE DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL (MD) AMOUNT AND KIND OF MATERIAL (MD) AMOUNT AND KIND OF MATERIAL (MD)		
4½" 10.5# 1878' 6¾" 250 sacks (circulated)  B1. PERFORATION RECORD (Interval, size and number)  1878' 6¾" 250 sacks (circulated)  30. TUBING RECORD  SIZE DEPTH SET (MD) P  2 3/8" 1445'  B1. PERFORATION RECORD (Interval, size and number)  32. ACID, SHOT, FRACTURE, CEMENT SQUEE DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL (MD)	AMOUNT PULLED	
250 sacks (circulated)	None	
E9. LINER RECORD  SIZE TOP (MD) BOTTOM (MD) SACKS CEMENT* SCREEN (MD) SIZE DEPTH SET (MD) P  2 3/8" 1445"  11. PERFORATION RECORD (Interval, size and number)  S2. ACID. SHOT. FRACTURE, CEMENT SQUEE  DEPTH INTERVAL (MD) AMOUNT AND KIND OF MAT	None	
SIZE TOP (MD) BOTTOM (MD) SACKS CEMENT* SCREEN (MD) SIZE DEPTH SET (MD) P  2 3/8" 1445!  B1. PERFORATION RECORD (Interval, size and number)  32. ACID. SHOT. FRACTURE, CEMENT SQUEE DEPTH INTERVAL (MD) AMOUNT AND KIND OF MAT		
SIZE TOP (MD) BOTTOM (MD) SACKS CEMENT* SCREEN (MD) SIZE DEPTH SET (MD) P  2 3/8" 1445!  B1. PERFORATION RECORD (Interval, size and number)  32. ACID. SHOT. FRACTURE, CEMENT SQUEE DEPTH INTERVAL (MD) AMOUNT AND KIND OF MAT		
2 3/8" 1445 '  2 3/8" 1445 '  32. ACID, SHOT, FRACTURE, CEMENT SQUEE  DEPTH INTERVAL (MD) AMOUNT AND KIND OF MAT		
B1. PERFORATION RECORD (Interval, size and number)    32.   ACID. SHOT. FRACTURE, CEMENT SQUEE	PACKER SET (MD)	
DEPTH INTERVAL (MD) AMOUNT AND KIND OF MAY		
	EZE, ETC.	
1/051 1/701 Acidized ://00 co	TERIAL USED	
1/05 1/70 / O 1 1 / C1   1407 -1470   ACIGIZEG W/600 ga	ed w/600 gals. HAS-l.	
1405'-1470' .40, 1 shot/5'  Foam fracked w/80		
qaulity foam & 80	<u>,000# 12-20</u> san	
PRODUCTION	-	
ATE FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) WELL STATE	woduling or	
11/06/80 Flowing S	hat - Th	
TEST PERIOD OIL—BBL. GAS-MCF. WATER-BBL	SOIL RATIO	
$11/15/80 \mid 3 \mid \frac{1}{4} \mid \longrightarrow 0 \mid 3.25 \mid 10 \mid 3.25 \mid 10$	OM-1-	
LOW. TUBING PRESS. CASING PRESSURE CALCULATED OIL—BBL. GAS—MCF. WATER—BL. OIL GOLGRAN	YITY-API (CORR.)	
5 psi FCP 48 psi 0 26 0 DIST.  4. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)	<del>/-</del>	
In Re Sold-Test Vented  James Hazen  LIST OF ATTACHMENTS	·	
IR I hereby certify that the foregoing and attached information in the control of		
6. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records	, "67	
SIGNED AND HOLLINGSWORLD TITLE Orlg. & Production Foreman DATE NOVE	القتانية والمعافية	
*(See Instructions and Spaces for Additional Data on Reverse Side)	ember 18, 1980	

## NSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regulation regional procedures and practices, either are shown below or will be issued by, or may be obtained from the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions. If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments

should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified,

37.

for each additional interval to be separately produced, showing the additional data pertinent to such interval.

| Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool | Hem 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

FORMATION	. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF DEPTH INTERVAL TESTED, CUSH
TOP BOTTOM	NES: NES OF POROSITY AND CUSHION USED, TIME:
DESCRIPTION, CONTENTS, ETC.	MARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEFTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES
	TESTS, INCLUDING 38.
Kirtland Fruitland Pictured Cliff Chacra Cliffhouse	
160' 390' 995' 1390' 1720'	GEOLOGIC MARKERS
TRUE VERT. DEPTH	