

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ well gas ☐ well other ☐

2. NAME OF OPERATOR
Dome Petroleum Corp.

3. ADDRESS OF OPERATOR
1625 Broadway, Suite 2900, Denver, CO 80202

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 660' FSL, 660' FEL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF	<input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>	<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>	<input type="checkbox"/>

(other) NTL-2B (Disposal of Produced Water)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

In compliance with NTL-2B Dome Petroleum Corp. hereby applies to dispose of produced water from the subject well into an unlined surface pit.

- 1) The well produces 1/4 BWPD.
- 2) The dimensions of the pit are 6' x 6' x 5'. The location of the pit is shown on the attached topographic map. The pit is located on the wellsite.
- 3) The only usable water aquifer in the area is the Ojo Alamo formation which occurs at a depth of 520'. This formation extends throughout the area.
- 4) The evaporation rate for this area compensated for annual rainfall is 65" per year. The estimated percolation rate is 80 ft³/ft²/yr.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Robert S. Kelly TITLE Production Engineer DATE 1/13/83

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

5. LEASE N00-C-14-20-5357	
6. IF INDIAN, ALLOTTEE OR TRIBE NAME Navajo Allotted	
7. UNIT AGREEMENT NAME	
8. FARM OR LEASE NAME Dome Navajo 22-22-7	
9. WELL NO. 1	
10. FIELD OR WILDCAT NAME Undesignated Gallup	
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 22, 22N, 7W	
12. COUNTY OR PARISH Sandoval	13. STATE New Mexico
14. API NO. 30-043-20492	
15. ELEVATIONS (SHOW DF, KDB, AND WD) 6877' GR	

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

RECEIVED
JAN 21 1983

OIL CON. DIV.
DIST. 3