

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1001-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. ☐ OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR
Texaco Inc. (303) 565-8401

3. ADDRESS OF OPERATOR
P.O. Box EE, Cortez, CO. 81321

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface
660/S 660/E

14. PERMIT NO.
30-043-20492

15. ELEVATIONS (Show whether OF, AT, CR, etc.)
6755 GR 6877 GL

6. LEASE DESIGNATION AND SERIAL NO.
NOO-C-14-20-5357

7. IF INDIAN, ALLOTTEE OR TRIBE NAME
Navajo Allotted

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Dome Navajo 22-22-7

9. WELL NO.
1

10. FIELD AND POOL, OR WILDCAT
Undesignated Gallup

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA
Sec. 22, T22N, R7W

12. COUNTY OR PARISH
Sandoval

13. STATE
New Mexico

10. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	☐	WATER SHUT-OFF	☐
FRACTURE TREAT	☐	FRACTURE TREATMENT	☐
SHOOT OR ACIDIZE	☐	SHOOTING OR ACIDIZING	☐
REPAIR WELL	☐	(Other)	☐
(Other)	☐		
PULL OR ALTER CASING	☐	REPAIRING WELL	☐
MULTIPLE COMPLET	☐	ALTERING CASING	☐
ABANDON*	☐	ABANDONMENT*	☒
CHANGE PLANS	☐		

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. If clearly state all pertinent details and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.*

The following procedure was used to plug and abandon the subject well.
Mr. Ken Townsend and Mr. Frank Chavez were notified prior to implemetation of the modified procedure. Operations commenced on Sept. 7, 1988.

- 1) MIRUSU
- 2) Set cement retainer @ 4550'. Pumped 25 sx class B cement, on top of retainer.
- 3) Set cement plugs inside casing at the following depths.

4550-4225
3370-3040
1835-450
100-surface

Between all cement plugs 9.2 ppg mud was placed.

- 4) Cut off wellhead. Erected dry hole marker.
- 5) RDMOSU. Clean location.

P & A completed Sept. 13, 1988.

Approved as to plugging of well
Liberty under bond is retained until
surface restoration is completed.

RECEIVED
NOV 03 1988
OIL CONTROL
DISTRICT

18. I hereby certify that the foregoing is true and correct

SIGNED Alan A. Kleier TITLE AREA MANAGER DATE 10/21/88

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____

CONDITIONS OF APPROVAL, IF ANY:

BLM (6) - Navajo Tribe - LAA - AAK

*See Instructions on Reverse Side

NOV 04 1988
DATE
JAMES E. EDWARDS
AREA MANAGER
FARMINGTON RESOURCE AREA