UNITED STATES

SUBMIT IN DUPLICATE*

Form approved. Budget Bureau No. 42-R355.5.

	DEPA		ENT OF				OR	struct rever	tions or se side)) 5. LE			ION AND BE	RIAL NO
							T A N	ID 1 00	~ *	1			D-3669 TTEE OR TR	IRE NAM
		PLETION OR RECOMPLETION REPORT AND LOG*							J "	_	Nava	ajo A	Allotte	d
1a. TYPE OF WEL	L:	WELL	WELL] :	DRY X	Other				7. UN	IT AGRI	EEMENT	NAME	
b. TYPE OF COM		DEEP-	PLUG	חומ ר	FF. 🗂								N . 32 m	
WELL X	OVER	EN L	BACK	L RE	SVR.	Other				_ -	RM OR			
2. NAME OF OPERAT										Do	ne Na	avajo	<u> 30–21</u>	<u>-</u> 7
Dome Petro	oleum Cor	.p.			/					_ " " '	LDD NO.	٠,		
			- 17/	Fanni	not of	Nous	CA	1197/10	T	10. F	IELD AN	D POOL	, OR WILDC	AT
501 Airpor	t Urive	ation clea	$\frac{3}{rly}$ and in a	ccordanc	ce with an	y State of	equiremen	(te)	-	-7				
At surface 810						1//	0_{V} ,	e Wee		11. s	10es 1 ec., t.,	gnat R., M., C	ed Enti	D SURVE
At top prod. into					/	U.S. Or		1900		/ °	R AREA			
Mt top prod. inc	ervar reportet	Delow			£		9 ee e	7.5.	j	/	٠.			
At total depth							Maria.		<u>: </u>	Se	c. 3	<u>0, T</u>	21N, R7	<u>/W</u>
				14. P	ERMIT NO	•	DATE	ISSUED	_ /	P	ARISH	_	1	
	16. DATE T.				(Donder		<u> </u>		7		dova		New New New 1	
15. DATE SPUDDED					1/3/80		18. ELE	VATIONS (D		, RT, GR, 1	ETC.) *	10. 2	IDDVI CADIN	
9/16/80 20. TOTAL DEPTH, MD	11/3	/80					MPL	6752'		BOTA	RY TOO	LS	CABLE 2	TOOLS
		. 200, 2	T.D., MD &		HOW N	IANY*	-	DRIL	LED BY	ו חי-	6132	,		_
6132' 24. PRODUCING INTER	VAL(S), OF T	HIS COMPI	ETION—TOP,	, BOTTOM	I, NAME (MD AND T	VD)*	· · · · · · · · · · · · · · · · · · ·	 -	1	0172		. WAS DIRE	
													SURVEY M	.AUE
NONE												T ***	NO	
26. TYPE ELECTRIC A	ND OTHER LO	GS RUN									A. S.	10 To	MELL CO	RED
Dual Indu	uction La	aterol	og, For	matio	n Dens	sity/N	eutror	1			أحراث	1 5	AB	<u> </u>
28.			CASI	NG REC	ORD (Re	port all st	rings set	in well)					<i>!!!</i> }\	
CASING SIZE	WEIGHT,	LB./FT.	DEPTH SE	T (MD)	-	LE SIZE				RECORD			THEONT	LOTTIE P
9 5/8"	_ 32#		195'_		_	13%''		225 sac	ks (CHECK	Tace	<u>4/3</u>	1980 ne	
	_				_					- t- e	H. O.	JN.	COM.	<i></i>
					-					-		- 	3	
29.	'	LINE	RECORD					30.		TUBING	RECO	ORD		
SIZE	TOP (MD)	BOTT	OM (MD)	SACKS	CEMENT*	SCREEN	(MD)	SIZE		DEPTH	SET (M	D)	PACKER SI	or (MD)
						1		<u> </u>				l		
31. PERFORATION REC	ORD (Interva	, size and	numoer)			32.			$\overline{}$				EEZE, ETC.	
						DEPTH	INTERVA	L (MD)	A	MOUNT A	ND KIN	D OF 1	KATERIAL U	RED
NONE						ļ								
									ļ					
							 -							
33.*					PRG	DUCTION	i		!					
DATE FIRST PRODUCT	ION P	RODUCTION	METHOD (F	lowing,	gas lift, p	oumping—	size and 1	type of pun	np)			t-in)	s (Producin	g or
DATE OF TEST	HOURS TEST	ED C	HOKE SIZE		'N. FOR	OILB	-	GAS-M	CF.	WAT	ER-BBL		GAS-OIL RA	rio
				TEST		$\int L \mathbb{S}$	GEPTEE	IFON N	ECOR	ח				
FLOW, TUBING PRESS.	CASING PRES		ALCULATED 4-HOUR RATI		-BBL.	G.	AS-MCF.		WATER	BBL.	1	OIL GI	RAVITY-API	(CORB.)
							mon.	12100	A					
34. DISPOSITION OF G	AS (Sold, used	for fuel,	ented, etc.)				I.UV	T ⊚ 198	U	TEST	WITNES	SED B	ľ	
35. LIST OF ATTACH	MENTO						FARMMET	ON DISTRICT	r				_	
OU. LIST UF ATTACE!	W 71 T 12					BY	£	0.0 (IIIO)	٠,					
36. I hereby certify	that the fore	going and	attached in	formation	on ir com	plete and	correct a	s determin	ed from	n all ava	ilable r	ecords		

- TITLE Drlg. & Production Foreman DATE November 5, 1980

NSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments

should be listed on this form, see item 35.

or Federal office for specific instructions. item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consuit local State item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified,

for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37: SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF DEPTH INTERPAL TESTED, CUSH	ZONES:	OSITY AND CONTENT	MARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES	38. GEOLOG	GEOLOGIC MARKERS	
FORMATION	TOP	воттом	DESCRIPTION, CONTENTS, ETC.		TOP	,
				2 2 8	MEAS. DEPTH	TRUE VERT. DEPTH
				Fruitland	510'	
-				Pictured Cliff	560'	
- `.				Chacra	842'	
				Menefee	1220'	
				Mancos	2875'	
				Gallup	3670'	
		-		Dakota	4920'	
				Morrison	5020'	
- ~.				Entrada	5960'	
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