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FILE			
U.S.G.S.			
LAND OFFICE			
TRA: PORTER	OIL		
	G AS		
OPERATOR			
PRORATION OFFICE			

(Date)

DISTRIBUTION SANTAFE FILE		CONSERVATION COMMISSION FOR ALLOWABLE AND	Form C-104 Supersedes Old C-104 and C-11 Effective 1-1-65		
U.S.G.S.  LAND OFFICE  IRAI PORTER OIL  GAS	_ AUTHORIZATION TO TRA	ANSPORT OIL AND NATURAL GAS			
OPERATOR PROBATION OFFICE					
Operator  J. Gregory Merri	on & Robert L. Bayless	<del></del>			
Address					
P.O. Box 1541, F Reason(s) for filing (Check proper ba		Other (Please explain)			
New Well X	Change in Transporter of:				
Recompletion Change in Ownership	Oil Dry Go Casinghead Gas Conde	<b>F</b> 1			
If change of ownership give name and address of previous owner					
DESCRIPTION OF WELL AND	LEASE				
Lease Name Badland Flats	Well No. Fool Name, Including F  2 So. Blanco Pic		ose Jicarilla Leose No.  crol cr Fee Tribal Cont. 163		
Location O 99	0 Feet From The South Lir	1850	m The East		
Onn Letter;					
Line of Section 24 To	ownship 23N Range	2W , <sub>NMPM</sub> , Sand	oval County		
DESIGNATION OF TRANSPOR	CTER OF OIL AND NATURAL GA		roved copy of this form is to be sent)		
Name of Authorized Transporter of C		Address (Give address to which approved copy of this form is to be sent)			
El Paso Natural	Unit   Sec.   Twp.   Rge.	P.O. Box 990, Farmington, NM 87401  Is gas actually connected? When ponding pipeline			
give location of tanks.		no pending pipeline connection.			
If this production is commingled w. COMPLETION DATA	ith that from any other lease or pool,				
Designate Type of Completi	ion - (X)   Cil Well   Gas Well   X	New Well Workover Deepen	Plug Back   Same Resty. Diff. Resty.		
Date Spudded	Date Compl. Ready to Prod. 11-06-80	Total Depth	P.B.T.D.		
10-10-80 Elevations (DF, RhB, RT, GR, etc.,	Name of Producing Formation	3150 Top Oil/Gas Pay	3053 * Tubing Depth		
7375' GL	Pictured Cliffs	2990'	none		
Perforations 2990-3000; 3018-	3022; 3026-3036.	Depth Casing Shoe 3134*			
	TUBING, CASING, AND	CEMENTING RECORD			
HOLE SIZE 9-3/4"	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT 50 sacks		
5-1/4"	2-7/8"	3134'	260 sacks Class B:		
			50 sacks Class H:		
TECT DATA AND DECUEST F	COR ALLOWARIE (Test must be a	fer recovery of total volume of load o	25 bbls, circulated to surface. il and must be equal to or exceed top allow-		
OIL WELL	able for this de	pth or be for full 24 hours)			
Date First New Cil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	Collins		
Length of Test	Tubing Pressure	Casing Pressure	Charte Bill		
Actual Pred, During Test	Oil-Bbis.	Water - Bbls.	Ges-MDF		
GAS WELL	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate		
Actual Prod. Test-MCF/D	3 hrs.	Bbis. Condensate/ MMCF	Gravity of Solidoniadio		
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size		
Back Pressure	none	813	1-1/4"		
CERTIFICATE OF COMPLIAN			171380		
Commission have been complied with and that the information given have is true and complete to the best of my knowledge and belief.		Original Signed by FRANK T. CHAVEZ			
		SUPERVISOR DIS	SUPERVISOR DISTRICT 表 3		
5		TITLE			
4/22	1 5021 7 / Lu / E.		This form is to be filed in compliance with RULE 1104.  If this is a request for allowable for a newly drilled or despend		
(Signature)		well, this form must be accomp tests taken on the well in acc	panied by a tabulation of the deviation		
Opera	itor /		nust be filled out completely for allow-		
11-10			II. III, and VI for changes of owner,		

Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply comuleted wells.