

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ gas ☐ other ☐
well well

2. NAME OF OPERATOR
SUPERIOR OIL COMPANY

3. ADDRESS OF OPERATOR
P. O. DRAWER "G", CORTEZ, COLO. 81321

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
1850' FSL, 980' FEL SEC. 35
AT SURFACE:
AT TOP PROD. INTERVAL: Same
AT TOTAL DEPTH: Same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

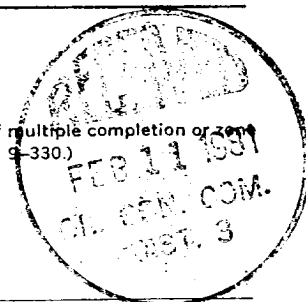
TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) ☐

SUBSEQUENT REPORT OF:

☒
☐
☐
☐
☐
☐
☐
☐

5. LEASE
JICARILLA 55
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
JICARILLA APACHE
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
CHACON DAKOTA
9. WELL NO.
#2
10. FIELD OR WILDCAT NAME
CHACON DAKOTA
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
SEC. 35, T23N, R3W
12. COUNTY OR PARISH
SANDOVAL
13. STATE
NEW MEXICO
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD)
7259' Graded G. L.

(NOTE: Report results of multiple completion or zone change on Form 9-330.)



17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. Spudded 1-20-81: Drilled 16" hole to 73'. Ran 13-3/8", 54.5#, K-55, ST&C to 73'. Cemented w/ ready-mix.
2. 1-21-81: Drilled 12-1/4" hole to 321'. Ran 8 jts 9-5/8", 40#, N-80, LT&C 8R csg w/Davis lynch float shoe and collar. Cemented w/ 200 sx class "B" cement, w/ 2% CaCl + 1/4#/sk, D29, slurry wt. 15.6# max pump press 300#, 4 BPM rate. Bump plug w/ fresh water at 800#. Held OK. Circulate good cement to surface. Install 9-5/8" csg head, tested to 1000#. Held OK. Nippled up Shaeffer LWS 10" X 5000#. BOP. Tested 1000#. Held OK. DA.
3. 2-1-81: Drilled 7-7/8" hole to 7390' Ran GR-FDC-CNL, Ind-Elect log. Ran 181 jts 5-1/2", 15.5#, K-55, 8R ST&C, J&L csg w/Davis lynch shoe and Collar. Dowell DV tool set at 3633'. Cemented 1st stage 405 sx 50/50 lite poz w/ 2% gel + 6-1/4#/sk. Gilsonite. Slurry wt. 13.6#. Tailed in w/150 sx Class "B" neat. Slurry wt 15.6#.

Continued on reverse
Set @ _____ Ft.

Subsurface Safety Valve: Manu. and Type _____

18. I hereby certify that the foregoing is true and correct

SIGNED Harry Haven TITLE _____ DATE _____

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

Orig + 5 - USGS-Fmg, R. D. Johnson, G. A. Bannantine, J. E. Harrison, C. D. Johnson,
Reg. Group & Central Files - H,W, C *BW*

*See Instructions on Reverse Side

NMOCC

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

GPO : 1976 O - 214-149

Max press 1000#/ 6.5 BPM rate.. Bump plug 1500#. Held OK. Drop bomb and open DV tool -1100#. OK.

2nd stage - 235 sx. 65/35 lite poz w/ 6% gel + 6-1/4#/sk gilsonite. Slurry wt 12.7#. Tailed in w/ 50 sx class "B" neat. Slurry wt. 15.6#. Max press 800#/ 5.5 BPM rate. Bump plug w/fresh water. 2500#. DV tool close and held OK. Good full returns through out job.