

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ well ☐ gas well ☐ other

2. NAME OF OPERATOR
SUPERIOR OIL

3. ADDRESS OF OPERATOR
P.O. DRAWER 'G', CORTEZ, COLORADO 81321

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1850' FSL, 980' FEL SEC. 35
AT TOP PROD. INTERVAL: Same
AT TOTAL DEPTH: Same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) ☐ Change of plans

SUBSEQUENT REPORT OF:

☒
☐
☐
☐
☐
☐
☒
☐

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

5. LEASE
JICARILLA 55
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
JICARILLA APACHE
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
~~CHACON DAKOTA~~ Jicarilla 55
9. WELL NO.
#2
10. FIELD OR WILDCAT NAME
CHACON DAKOTA
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
SEC. 35, T23N, R3W
12. COUNTY OR PARISH
SANDOVAL
13. STATE
UTAH NM
14. API NO.
7259' Graded G. L.
15. ELEVATIONS (SHOW DF, KDB, AND WD)
5144.5' KB, 5132' GL

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. 2-12-81: Drilled out DV tool at 3636', float collar at 7306', and cement to 7380'. Circulated well clean w/2% KCL.
2. 2-14-81: Ran GR-CCL-CBL-VDL from 7380' to 6500' and 3700' to 2300'. Perf Burro Canyon at 7337-57' w/120 degree phasing and 1 JSPF. RIH w/2-7/8" workstring & pkr, set at 7200'.
3. 2-17-81: Pumped 4000 gal 15% HCL at 6 BPM at 3000#.
4. 2-17-81: Swabbed - recovered load + 335 bbls 100% SW. Released pkr & POH.
5. 2-20-81: Set CIBP at 7325'. Perf'd Dakota 'C' at 7252'-7305' w/120 phasing & 1 JSPF.
6. 2-21-81: RIH w/tbg, set pkr at 7140'. Pumped 10,000 gal 15% HCL. Flowed and swabbed-- currently testing.
7. *2-26-81: Sqz perfs 7252'-7305' w/50 sx class 'B' cement.
8. *2-27-81: DO cmt to 7230'. POH.
9. *2-28-81: Perf Dakota 'A' & 'B' intervals & continue w/original plans.

*ANTICIPATED DATES

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED T. Greg Merrion TITLE Petroleum Engineer DATE 2-25-81

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

Orig. 5, USGS, R. D. Johnson, Reg. Group, State - 2, Navajo Tribe, Central Files- H, C. W.