EMERICY AND MICH GALS DEPARTMENT

OSTATIONE
SANTA FP

## OIL CONSERVATION DIVISION -

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-104 Revised 10-1-78 a K

V 1.0.5.	·		12.	<i>// ·</i>	
LAND OFFICE	REDUEST EC	OR ALLOWABLE	10		
THANSPONTER UIL UAS		AND			
OPERATOR PROPERTY OF THE PROPE	AUTHORIZATION TO TRANS	SPORT OIL AND NATURAL GAS			
Operator	0				
SUPERIOR OIL CO	J.				
1	THE WOODLANDS, TEXAS 7738	80			
Reason(s) for filing (Check proper b	ox)	Other (Please explain)			
New Well X	Change in Transporter of:				
Recompletion Change in Congraphic	Cil Dry G  Casinghead Gas Conde	ensate			
Stands III Owners and				<del></del>	
If change of ownership give name and address of previous owner					
L programmes on west AN	D. V. P. A.C.P.	•			
L. DESCRIPTION OF WELL AN	Well No. Pool Name, Including I	Formation Kind of Lea	ise	Lease No.	
JICARILLA 55	2 CHACON-DA	AKOTA XXX, Fode	ral X:X:X:X	NM5019	
Location	oro South	000	T		
Unit Letter 1 ; 13	B50 Feet From The South Li	ne and 980 Feet From	n The East	<del></del>	
Line of Section 35	Fownship 23N Range	3W , ммрм. Sando	val	County	
	nmen on out the Naminal of	4.0		•	
Name of Authorized Transporter of C	RTER OF OIL AND NATURAL GA	AS Address (Give address to which appr	roved copy of this form is t	o be sent)	
Giant Refining Co.		2040 N. Loop W., Suit Address (Give address to which appr	e 101, Houston,	Tx 77018	
Name of Authorized Transporter of C		i i		obesent)	
El Paso Natural Gas	Unit Sec. Twp. Rge.		P.O. Box 1492, El Paso, Texas 79978  Is gas actually connected? When		
If well produces all or liquids, give location of tanks.	I 35 23N 3W	No.	<b>.</b>		
If this production is commingled	with that from any other lease or pool,	give commingling order number:	· · · · · · · · · · · · · · · · · · ·		
COMPLETION DATA	Cil Well Gas Well	New Well Workover Deepen	Prig Back Same Res	v. Diff. Restv.	
Designate Type of Complet		X		!	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	11116		
1-20-81 Elevations (Dh. Y. ET. GR. etc.	3-15-81 Name of Producing Formation	7390 '   Top Oil/Gas Pay			
G. L. 7259	Dakota	7050'	6950'		
Perforations 7164', 62',	58', 7096', 94',92', 90',	88',86',84',81',79',7	Depth Casing Shoe		
75',74',67',64',62',66	0',58', 55', 52'	2 65050500	7399'	<u> </u>	
HOLE SIZE	CASING & TUBING SIZE	D CEMENTING RECORD DEPTH SET	SACKSCEM	ENT	
16"	13-3/8"	73'	Redimix		
12-1/4"	9-5/8"	321'	200 sx		
7-7/8"	5-1/2", 2-7/8"	7390'	840 sx		
TOOT DATA AND DECUIECT	EOR ALLOWARIE (Test purchase	ofter recovery of total volume of load of	I and must be equal to at a	rceed too allow	
. TEST DATA AND REQUEST OIL WELL	able for this d	epth or be for full 24 hours)			
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)		
3-11-81	3-15-81 Tubing Pressure	Flowing Casing Pressure	Chcke Size		
24 hrs	205 psig	packer	16/64"		
Actual Prod. During Test	Ott-Bals.	Water-Bbls.	Gas-MCF		
	150 bbls, 43.8 API	16	237		
GAS WELL					
Actual Frod. Tent-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate		
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Stre		
a service (proof, each proy					
CERTIFICATE OF COMPLIA	NCE	OIL CONSERVA	TION DIVISION		
			MAY 1 1 1981	10	
I hereby certify that the rules and Division have been compiled with	regulations of the Oil Conservation the and that the information given	APPROVED			
shave is true and complete to the	he best of my knowledge and belief.	<b>61</b>			
		TITLE SUPERVISOR DISTRICT	# 3		
(1 1 a - 12 1 al )	· · · · · · · · · · · · · · · · · · · ·	Thin form is to be filed in	compliance with MULE	1104.	
Charge er	JN	If this is a request for allowell, this form must be second	la notrettidat n va helma.	LIVA GRAIMITOU	
Detrolle man &	nginell	tests taken on the well in acco	oldsucs with RULE 111	•	
2/19/91	Silie)	All sections of this form mable on new and recompleted w	vella.		
3/18/8/	<i>V</i>	Will out only Sections I.	II. III. and VI for chan	ges of owner.	
	Dute)	well name or number, or transpo	iter, or other much chang	e or consider.	

Separate Forms C-104 must be filed for each pool in multiply completed wells.