

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE*
(Other instructions on reverse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

OIL WELL GAS WELL OTHER PLUG & ABANDONED

RECEIVED
JUL 16 1984

2. NAME OF OPERATOR

SUPERIOR OIL COMPANY

3. ADDRESS OF OPERATOR

P.O. DRAWER 'G', CORTEZ, COLORADO 81321

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)

At surface

1850' FSL, 980' FEL NESE

GULF CON. DIV.
RECEIVED DIST. 3
JUL 13 1984

5. LEASE DESIGNATION AND SERIAL NO.

JICARILLA 55

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

JICARILLA APACHE

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

JICARILLA 55

9. WELL NO.

#2

10. FIELD AND POOL, OR WILDCAT

W. LINDRITH, GALLUP-DAKOTA

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

SEC. 35, T23N, R3W

14. PERMIT NO.

15. ELEVATIONS (Show whether DP, RT, CR, etc.)

7259' G. L.

12. COUNTY OR PARISH

SANDOVAL

13. STATE

NEW MEXICO

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17 DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

- 6-25-84: MIRU workover rig.
- 6-26-84: POH laying down rods and pump. Unable to release packer.
- 6-27-84: RIH w/ chemical cutter. Cut tubing off 10' above packer at 7000'. RIH w/ cement retainer set at 6950'. Prep'd to plug well.
- 6-28-84: RIH w/ cement retainer stinger. Stung into retainer. RU cementing unit. Squeezed Dakota 'A' perfs (7052-96') w/ 74 sx (87 cu.ft.) Class 'H' cement. Circulated hole w/ 9.2 ppg mud. POH with tubing. MIRU wireline unit. Perforate squeeze holes at 5879' and 4328' (4 JSPF). RIH with tubing and spot plugs as follows:
 2nd Plug: 5829-5929' 12 sx (14 cu.ft) across Gallup.
 3rd Plug: 4278-4378' 12 sx (14 cu.ft) across Cliff House.
 4th Plug: 3536-3636' 11 sx (13 cu.ft) across Chacra.
 5th Plug: 2372-2827' 52 sx (61 cu.ft) across Ojo Alamo, Kirtland, Fruitland, Picture Cliffs.
 NOTE: Originally two plugs to be set 2372-2638' & 2727-2827'. Plugs were combined.
 6th Plug: Surface -371' 62 sx (73 cu.ft) across csg shoe at 321' inside and outside production string.
 All plugs Class 'H' cement.
- 6-29-84: RDMO.

18. I hereby certify that the foregoing is true and correct

SIGNED

James S. Andres
JAMES S. ANDRES

TITLE PETROLEUM ENGINEER

DATE 7-10-84

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD
DATE

JUL 13 1984

*See Instructions on Reverse Side

FARMWATER RESOURCE AREA