

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well  gas well  other

2. NAME OF OPERATOR  
J. Gregory Merrion & Robert L. Bayless

3. ADDRESS OF OPERATOR  
P. O. Box 507, Farmington, NM 87401

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 790 FNL & 790 FWL  
AT TOP PROD. INTERVAL:  
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

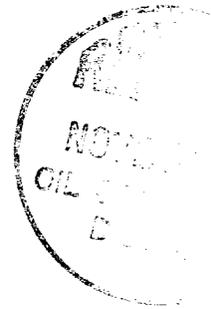
REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>		<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>		<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>		<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>		<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>		<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>		<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>		<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>		<input type="checkbox"/>
(other) <u>Drilling</u>			<u>X</u>

5. LEASE <u>Contract 360</u>
6. IF INDIAN, ALLOTTEE OR TRIBE NAME <u>Jicarilla Tribe</u>
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME <u>Bonanza</u>
9. WELL NO. <u>3</u>
10. FIELD OR WILDCAT NAME <u>Chacon Dakota</u>
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA <u>Section 1, T22N, R3W</u>
12. COUNTY OR PARISH <u>Sandoval</u>
13. STATE <u>New Mexico</u>
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD) <u>7156 GL 7164 KB</u>

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

See attached report.



Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED \_\_\_\_\_ TITLE Co-Owner DATE November 17, 1980

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

**MOCC**

*BW*

MERRION & BAYLESS  
 BONANZA #3  
 790 FNL & 790 FWL  
 Section 1, T22N, R3W  
 Sandoval County, New Mexico  
 Jicarilla Contract #360

DAILY REPORT

10-30-80 Moved in, rigged up YW rig #4. Spudded 11" hole to 201 ft. Set 190 ft. of 8-5/8", 28 lbs/ft., J-55 surface casing w/ 175 sx.

10-31-80 Plug down at 7:15 p.m. 10-30-80. Drilling out from under surface.

11-01-80 Drilling at 1900 ft.

11-02-80 Drilling at 3025 ft.

11-03-80 Drilling at 3766 ft. w/ bit #3. Water loss - 6.2; weight - 9.0; vis. - 35.

11-04-80 Drilling at 4239 ft. w/ bit #4. Water loss - 5.2; weight - 9.2; vis. - 38.

11-05-80 Drilling at 4900 ft. w/ bit #4. Water loss - 7.2; weight - 9.0; vis. - 34.

11-06-80 Drilling at 5480 ft. w/ bit #4. (25'/hr.) Water loss 6.0; weight 9.2; vis. 35.

11-07-80 Drilling at 5910 ft. (22'/hr.) Water loss 6.8; weight 9.1; viscosity 33.

11-08-80 Drilling at 6262 ft. Water loss 5.4; weight 9.1; viscosity 36.

11-09-80 Drilling at 6840 ft.

11-10-80 Drilling at 7012 ft. (trip at 6961) Water loss 6.0; weight 9.1; viscosity 33.

11-11-80 Drilling at 7149 ft. Coming out of hole to log. Water loss 5.8; weight 9.1; viscosity 70.

11-12-80 TD at 7149 ft. Schlumberger ran IES Induction, Gamma Ray, Density CLN Neutron logs. Ran 4-1/2" casing as follows:

1 - Baker Guide shoe	0.55
1 - jt. 4-1/2", 11.6#, N-80	32.72
1 - Baker differential collar	1.58
12 - jts. 4-1/2", 11.6#, N-80	399.24
57 - jts. 4-1/2", 10.5#, K-55	1820.33
1 - Baker stage collar	1.58
155 - jts. 4-1/2", 10.5#, K-55	4883.59
1 - 4-1/2", 10.5#, K-55 landing jt.	32.65
	7172.24

Set casing 1 ft. off bottom at 7148 ft., FC 7113, stage collar @ 4892 ft. Cemented casing as follows: Cemented 1st stage w/ 400 sx class H w/ 2% gel; Cemented 2nd stage w/ 600 sx class B w/ 2% D-79; followed by 50 sx class B w/ 2% gel (total slurry volume 1460 cu. ft.) Plug down @ 10:30 a.m. (JGM)