

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other

2. NAME OF OPERATOR

J. Gregory Merrion & Robert L. Bayless

3. ADDRESS OF OPERATOR

P. O. Box 507, Farmington, NM 87401

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 790 FNL & 790 FWL

AT TOP PROD. INTERVAL:

AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☐  
SHOOT OR ACIDIZE ☐  
REPAIR WELL ☐  
PULL OR ALTER CASING ☐  
MULTIPLE COMPLETE ☐  
CHANGE ZONES ☐  
ABANDON\* ☐

SUBSEQUENT REPORT OF:

(other) Drilling ☒

5. LEASE

Contract 360

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Jicarilla Tribe

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Bonanza

9. WELL NO.

3

10. FIELD OR WILDCAT NAME

Chacon Dakota

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Section 1, T22N, R3W

12. COUNTY OR PARISH

Sandoval

13. STATE

New Mexico

14. API NO.

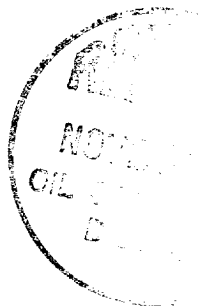
15. ELEVATIONS (SHOW DF, KDB, AND WD)

7156 GL 7164 KB

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

See attached report.



Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED \_\_\_\_\_ TITLE Co-Owner DATE November 17, 1980

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

MOCC

MERRION & BAYLESS  
BONANZA #3  
790 FNL & 790 FWL  
Section 1, T22N, R3W  
Sandoval County, New Mexico  
Jicarilla Contract #360

DAILY REPORT

10-30-80 Moved in, rigged up YW rig #4. Spudded 11" hole to 201 ft. Set 190 ft. of 8-5/8", 28 lbs/ft., J-55 surface casing w/ 175 sx.

10-31-80 Plug down at 7:15 p.m. 10-30-80. Drilling out from under surface.

11-01-80 Drilling at 1900 ft.

11-02-80 Drilling at 3025 ft.

11-03-80 Drilling at 3766 ft. w/ bit #3. Water loss - 6.2; weight - 9.0; vis. - 35.

11-04-80 Drilling at 4239 ft. w/ bit #4. Water loss - 5.2; weight - 9.2; vis. - 38.

11-05-80 Drilling at 4900 ft. w/ bit #4. Water loss - 7.2; weight - 9.0; vis. - 34.

11-06-80 Drilling at 5480 ft. w/ bit #4. (25'/hr.) Water loss 6.0; weight 9.2; vis. 35.

11-07-80 Drilling at 5910 ft. (22'/hr.) Water loss 6.8; weight 9.1; viscosity 33.

11-08-80 Drilling at 6262 ft. Water loss 5.4; weight 9.1; viscosity 36.

11-09-80 Drilling at 6840 ft.

11-10-80 Drilling at 7012 ft. (trip at 6961) Water loss 6.0; weight 9.1; viscosity 33.

11-11-80 Drilling at 7149 ft. Coming out of hole to log. Water loss 5.8; weight 9.1; viscosity 70.

11-12-80 TD at 7149 ft. Schlumberger ran IES Induction, Gamma Ray, Density CLN Neutron logs. Ran 4-1/2" casing as follows:

1 - Baker Guide shoe	0.55
1 - jt. 4-1/2", 11.6#, N-80	32.72
1 - Baker differential collar	1.58
12 - jts. 4-1/2", 11.6#, N-80	399.24
57 - jts. 4-1/2", 10.5#, K-55	1820.33
1 - Baker stage collar	1.58
155 - jts. 4-1/2", 10.5#, K-55	4883.59
1 - 4-1/2", 10.5#, K-55 landing jt.	32.65
	<u>7172.24</u>

Set casing 1 ft. off bottom at 7148 ft., FC 7113, stage collar @ 4892 ft. Cemented casing as follows: Cemented 1st stage w/ 400 sx class H w/ 2% gel; Cemented 2nd stage w/ 600 sx class B w/ 2% D-79; followed by 50 sx class B w/ 2% gel (total slurry volume 1460 cu. ft.) Plug down @ 10:30 a.m. (JGM)