DISTRIBUTION

BANTA FE

FILE U.S.G.S.

OIL CONSERVATION DIVISION P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

	LAND OFFICE						
	REQUEST FOR ALLOWABLE						
OPERATOR AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Operation OFFICE							
	Merrion Oil & Gas Corporation Address						
	P. O. Box 1017, Farmington, New Mexico 87499						
ı	Reason(s) for filing (Check proper box) New Well Change in Transporter of:						
	Recompletion	Ggs Change	name of f	2.13			
	Change in Ownership	Oil Casingh		idensate Change	name of f	leid	
1	If change of ownership give name and address of previous owner	•					
I. I	DESCRIPTION OF WELL AN	D LEASE Well No.	Pool Name, Including	Formation	Trind of the	·	
	Bonanza	3		th Gallup-Dakota	Kind of Lea		a 360
	Unit Letter D : 7	90 Feet Fre	om The North L	ine and 790	Feet From	The West	
	Line of Section 1 T	ownship 2	22N Bange	3W NAPA	_ •	· · · · · · · · · · · · · · · · · · ·	
_				, New P	, Sando	val	County
. <u>I</u>	DESIGNATION OF TRANSPOINT OF Authorized Transporter of O		AND NATURAL G				
	Permian Corporation			P. O. Box 1702, Farmington, New Mexico 87499			
	Name of Authorized Transporter of Casinghead Gas 🔝 or Dry Gas			Address (Give address to which approved copy of this form is to be sent)			
L	El Paso Natural Gas C	Unit Sec	- In-			ton, New Mexico	87499
	If well produces oil or liquids, give location of tanks.	D i	Twp. Rgs. 1 22N 3W	Is gas actually connect Yes	ed? Wh	en 1/22/81	
If	this production is commingled w	ith that from an	y other lease or pool	, give commingling order	number		· · · · · · · · · · · · · · · · · · ·
<u> ر</u>	COMPLETION DATA	(7)	Il Well Gas Well	New Well Workover	Deepen	Plug Back Same Re	s'v. Diff. Res
L	Designate Type of Completi		<u> </u>				!
1.	Octo Spudded	Date Compl. R	eady to Prod.	Total Depth		P.B.T.D.	
E	Elevations (DF, RKB, RT, GR, etc.; Name of Producing Formation			Top Oil/Gas Pay		Tubing Depth	
F	Perforations			<u> </u>			
L				•		Depth Casing Shoe	
-				CEMENTING RECORD			
-	HOLE SIZE	CASING	& TUBING SIZE	DEPTH SE	T	SACKS CEN	MENT
 							
TI	EST DATA AND REQUEST F	OR ALLOWAR	Terrene				
01	IL WELL	·		efter recovery of total volume epth or be for full 24 hours	((((((((((((((((((((eceed top allow
٠,	ate First New Oil Run To Tanks Date of Teet		Producing Method (Fig. pump, and lift, etc.)				
L	ength of Teet	Tubine Pressure		Casing Presente	108h 11	Choke Size	
A	ctual Prod. During Test Oil-Bbis.		ware Charles 184		Ges - MCF		
	AS WELL	<u> </u>		- Par in C	0/2		
	tual Prod. Test-MCF/D	Length of Test		Bbls. Condensate MMCF		Gravity of Condensate	
Ŧ.	eting Method (pitot, back pr.)	Tubing Descent	7				
	(4011-12)					Choke Size	
Ŀ	RTIFICATE OF COMPLIANC	E		OIL CO	NSERVATI	ON DIVISION	
hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given bove is true and complete to the best of my knowledge and belief.				APPROVED			
DO.	ve is true and complete to the	best of my kno	wledge and belief.	BY	ab J	- Long -	
\mathcal{P}_{i}			TITLE SUPERVISOR DISTRICT # 3 This form is to be filed in compliance with RULE 1104. If this is a request for silowable for a newly drilled or despende				
Ata Sal							
	(Signat	we)		well, this form must b	· accompani	ed by a tabulation of	the deviceion
Steve S. Dunn, Operations Manager			tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow-				
	(Title	able on new and recompleted wells.					

Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporter, or other such change of condition.

5/21/84

(Date)