

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ well gas ☐ well other ☐
2. NAME OF OPERATOR
J. Gregory Merrion & Robert L. Bayless
3. ADDRESS OF OPERATOR
P. O. Box 507, Farmington, NM 87401
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1850' FSL & 790' FWL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:	SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF <input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	<input checked="" type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE <input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES <input type="checkbox"/>	<input type="checkbox"/>
ABANDON* <input type="checkbox"/>	<input type="checkbox"/>

(other) _____

5. LEASE
Contract 360
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Jicarilla Tribe
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
Bonanza
9. WELL NO.
2
10. FIELD OR WILDCAT NAME
Chacon Dakota
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Section 1, T22N, R3W
12. COUNTY OR PARISH
Sandoval
13. STATE
New Mexico
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD)
7214 GL, 7227 KB

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

See attached report.



Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Robert L. Bayless TITLE Co-Owner DATE 1-13-81

(This space for Federal or State office use)

APPROVED FOR RECORD _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

JAN 20 1981

NMOCC

BY BW
FARMINGTON DISTRICT

*See Instructions on Reverse Side

- 12-29-80 Rig up Western Co. Swept hole w/ gelled fluid. Pulled up to 222 jts. in the hole, spotted acid @ 6920 ft. KB. Tripped out. Rig up Blue Jet. Ran Gamma Ray Collar log and cement bond log. Perforated 7000-7014' w/ 2 PF 3-1/2" glass jets. Broke down pumped acid away. ISDP 1600 PSIG. SDON. (SSD)
- 12-30-80 Fraced 1st stage w/ 35,000 lbs 20/40 sand, 917 bbls slick water w/ bactericide and fluid loss additive. Avg. rate 27 BPM, avg. pressure 2500 PSIG, ISDP 1800 PSIG, down to 1500 PSIG in 10 minutes. Ran Baker drillable bridge plug to 6985' KB and set. Pressure tested to 4000 PSIG, held ok. Perforated 6928-6948 w/ 1 PF 3-1/2" glass jets, total 20 holes. Broke down w/ 10 bbls. ISDP 1600 PSIG. Perforated 6892-6917 w/ 1 PF 3-1/2" glass jets, total 25 holes. Fraced Graneros - Dakota w/ 2594 bbls. slick water w/ surfactant, bactericide, fluid loss control, and clay stabilizer. 98,000 lbs. 20/40 sand. Avg rate 42 BPM, avg. pressure 3400 PSIG, ISDP 2300 PSIG, down to 1700 PSIG in 10 minutes. Shut in. (SSD)
- 12-31-80 SIP 650 PSIG. Flowing back slow. Rig up bit w/ string float, tripped in hole. Tagged fill @ 6925' KB. Circulated out sand and drilled 3" of bridge plug. Ran out of water. Well flowing est. 3100 bbls./day total fluid and 20% oil (600 BPD), 750 MCF/day gas. Hauled water and rigged up to circulate to frac tanks. SDON. (SSD)
- 01-02-81 Drilled out bridge plug. Cleaned out 30 ft. of fill. PBTD 7173' K.B. Tripped out laying down 2-3/8" EUE work string. Sorted production tubing. SDON. (SSD)
- 01-03-81 SIP 1100 PSIG. Unable to blow down. Killed well w/ water. Ran expendable check, seating nipple, 80 joints 2-3/8" buttress plastic lined, 117 joints 2-3/8" buttress yellow band, 24 joints 2-3/8" buttress blue band and landed @ 6874' K.B. Flanged up wellhead. Unable to pump out check @ 1250 PSIG. SDOWE. (SSD)
- 01-04-81 Pump out checks with 2500 psi. Turned well to tanks. After 6 hrs. well making 80% oil 20% water. Started potential test at 4 P.M. (JGM)
- 01-05-81 Well produced 356 BO, 62 BW and 416 MCF gas in 24 hrs. Gravity of oil 47.5° API, GOR 1169 CF/bbl. Water was fresh frack water. Shut well in to install surface facilities. (JGM)