SUBMIT IN TRIPLICATE*

(Other instructions on reverse side)

Form approved. Budget Bureau No. 42-R1425.

5. LEASE DESIGNATION AND SERIAL NO.

N. M. 51119. Tic. 55

UNITED STATES DEPARTMENT OF THE INTERIOR

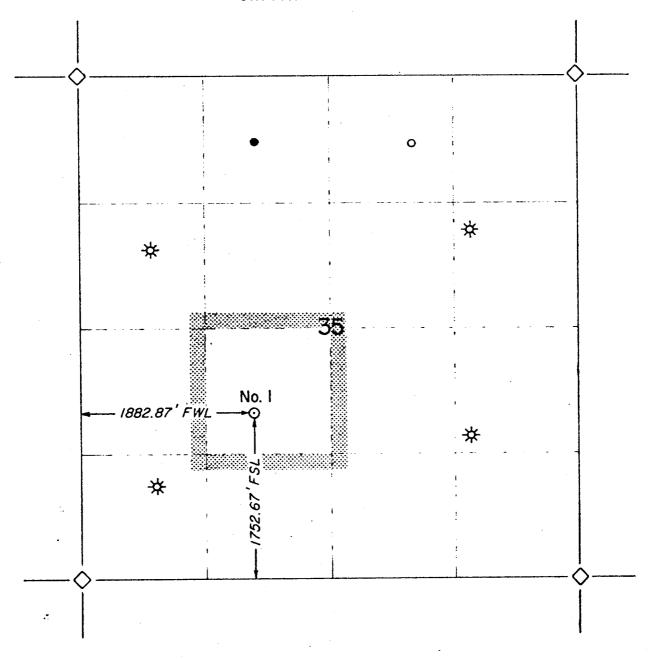
GEOLOGICAL SURVEY

	LOGICAL SURVE					N. M. 3019	
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK						6. IF INDIAN, ALLOTTEE OR TRIBE NAME Jicarilla Apache	
Ia. TYPE OF WORK						7. UNIT AGREEMENT NAME	
DRILL 🖾	DEEPEN	_]	PLC	JAG BAC	к Ц	Diegrilla	, 5-5
b. TYPE OF WELL OIL WELL WELL WELL OTHER		SIN	GLE X	MULTIPL ZONE	E	S. FARM OR LEASE N.	ME Chacar
WELL [7] WELL OTHER 2. NAME OF OPERATOR						J icarilla	55 Detail
SUPERIOR OIL						9. WELL NO.	
3. ADDRESS OF OPERATOR						10. FIELD AND POOL, OR WILDCAT	
P. O. DRAWER 'G', CORTEZ, COLORADO 81321 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)						Chacon Dakota	
At surface						11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA	
1753' FSL and 1883' FWL of Sec. 35							
At proposed prod. zone Same as surface 14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*						Sec. 35, T23N, R3W	
14. DISTANCE IN MILES AND DIRECTION FROM	NEAREST TOWN OR POS	T OFFICE	*			12. COUNTY OR PARIS	i
8.7 miles west of La Ja	ara, New Mexi					Sandoval	New Mexi
15. DISTANCE FROM PROPUSED* LOCATION TO NEAREST	0071	16. NO.	OF ACRES IN	LEASE		OF ACRES ASSIGNED	
PROPERTY OR LEASE LINE, FT. (Also to nearest drig, unit line, if any)	887'		320		-00 -0-	160,//	
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED,		19. PROPOSED DEPTH		20. ROTARY OR CABLE TOOLS			
OR APPLIED FOR, ON THIS LEASE, FT. 1350' 21. ELEVATIONS (Show whether DF, RT, GR, etc.)					<u> </u>	Rotary 1 22. APPROX. DATE WORK WILL START*	
						September]	1920
7230.1' Ungraded Ground	PROPOSED CASI	NG AND	CEMENTING	PROGRA	M	1 September	1.700
						OU ANTITY OF CEN	ENT
SIZE OF HOLE SIZE OF CASING	WEIGHT PER F				QUANTITY OF CEMENT		
16" New 13-3/8"	54.5# K-5 36# K-5			l	150 sx		
12-1/4" New 9-5/8" 7-7/8" New 5-1/2"	15.5# K-5	_	7450'		1	1000 sx	
RECEIVED	85' with fres ement to surf 50' with fres new 5-1/2" l ion and stimu action is subject to eal pursuant to 30 (h wat ace w h wat 5.5# late admini	er mud sy ith 150 s er mud sy K-55 cas as necess strative	ystem. sx. NU ystem. ing and sary.	Set BOP. d ceme	285' of new 9- nt with 1000 s SEP 22 19 CON. CON. CON. CON. 3	-5/8" 36# -5/8" 36#
IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM zone. If Droposal is to drill or deepen direct prevented program, it allows 24. FARMINGTON, N. M. SIGNED D. B. Bradford. (This space for Federal or State office us	tionally, give pertiner	at data c	Productio	ocations a		icu and true retrain de	gust 12,1980
PERMIT NO.			APPROVAL DAT	к			
Buck Vamoly	~	ITLE				DATE	
CONDITIONS OF APPROVAL, IF ANY:	I						

THE SUPERIOR OIL CO.

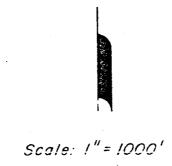
OPERATOR

Chacon Dakota No. 1



NE/SW SECTION 35, T.23 N. - R. 3 W.





- O Location
- Well
- ♥ Injector

