

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other _____
b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☒ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other New Interval

2. NAME OF OPERATOR

Jack A. Cole

3. ADDRESS OF OPERATOR

P. O. Box 191, Farmington, New Mexico 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface 1850' FSL 790' FWL

At top prod. interval reported below

same

At total depth same

BUREAU OF LAND MANAGEMENT
14. PERMIT NO. DATE ISSUED

5. LEASE DESIGNATION AND SERIAL NO.

Contract No. 358

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Jicarilla Apache

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Chacon Amigos

9. WELL NO.

101

10. FIELD AND POOL, OR WILDCAT

West Lindrith Gallup, Dakota

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 7, T22N, R2W, N.M.P.M.

12. COUNTY OR PARISH

Sandoval

13. STATE

New Mexico

15. DATE SPUDDED 10-2-80 16. DATE T.D. REACHED 10-17-80 17. DATE COMPL. (Ready to prod.) 5-18-84 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 7256' DF 7257' KB 19. ELEV. CASINGHEAD 7243' GL

20. TOTAL DEPTH, MD & TVD 7090' 21. PLUG, BACK T.D., MD & TVD 7013' 22. IF MULTIPLE COMPL. HOW MANY* 1 23. INTERVALS DRILLED BY 0-7090' ROTARY TOOLS CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 5994' - 6012' Gallup 25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN

None

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24.0	290	12 1/4"	250 sacks	None
4 1/2"	10.50 & 11.60	7089	7 7/8"	716 sacks	None

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	6955'	

31. PERFORATION RECORD (Interval, size and number)

5994' - 6012' 4 holes per foot
3 1/8" bull jet

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
5994' - 6012'	70,000 gals. gel water
	105,000 lbs. 20-40 sand

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
5-19-84		Pumping				Producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
5-31-84	24	3/4	→	8	5	35	0.625
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
65	65	→	8	5		44.3	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Vented

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Dwayne Blumett

TITLE

Production Superintendent

DATE

JUN 6, 1984

*(See Instructions and Spaces for Additional Data on Reverse Side)

ACCEPTED FOR RECORD
FARMINGTON RESOURCE AREA
RV 6-216