Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-164
Revised 1-1-89
See Instructions
at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION

I.		TO TRA	NSP	ORT OIL	AND NA	TURAL GA				·	
Operator		Weil API No. 30-043-20500									
BANNON ENERGY, I	<u>.</u>	30-043-20300									
Address 3934 F.M. 1960 W	Jost Sui	te 240	. Ho	ouston.	Texas 7	7068					
Reason(s) for Filing (Check proper box		240	,	, ab con,		et (Please expl	ain)				
New Well	,	Change in	Transpo	orter of:		•	·				
Recompletion	Oil		Dry G	as 🗆		nge i n ow changes		ve date			
Change in Operator X	Casinghead	d Gas 🗌	Conde	nsate 🗌	Jan	uary I,	1989	.vc date			
if change of operator give name and address of previous operator	ack A. Co	le, P.	0.	Box 191	l, Farmi	ngton, N	M 87499				
IL DESCRIPTION OF WELL	L AND LEA		Dool N	Inma Inaladi	Eti		Vind.	-6 T	1 1	ease No.	
case Name Well No. Pool Name, Include CHACON AMIGOS 101 WEST LINDS								of Lease Federal or Fe	ederal or Fee 358		
Location				RILLA APACHE							
Unit LetterL	:18	50	Feet F	rom The	SOUTH Lin	e and	Fe	et From The	WEST	Line	
Section 7 Towns	ship 22N		Range	2W	, N	MPM, SAN	NDOVAL		· · · · · · · · · · · · · · · · · · ·	County	
III. DESIGNATION OF TRA	NSPORTE	R OF OI	L AN	ID NATUI	RAL GAS						
Name of Authorized Transporter of Oil		or Condens			Address (Giv	e address to wi					
GIANT REFINING COMP					P.O. Box 9156, Phoenix, Arizona 85068						
Name of Authorized Transporter of Casinghead Gas X or Dry Gas EL PASO NATURAL GAS COMPANY					Address (Give address to which approved copy of this form is to be sent) P.O. box 1492, El Paso Tx 77978						
If well produces oil or liquids, give location of tanks.	Unit L						When?				
f this production is commingled with the	at from any oth	er lease or p	ool, gi	ve commingl	ing order num	ber:					
IV. COMPLETION DATA	··						.,				
Designate Type of Completio	n - (X)	Oil Well		Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Date Spudded	Spudded Date Compl. Ready to Prod.				Total Depth			P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas	Top Oil/Gas Pay Tubing Dept					
Perforations					Depth Casing Shoe						
TUBING, CASING AND					CEMENTING RECORD						
HOLE SIZE CASING & TUBING SIZE						DEPTH SET		SACKS CEMENT			
									·		
V. TEST DATA AND REQUI	FST FOR A	LLOWA	RLE								
_					be equal to or	exceed top allo	owable for thi	s depth or be	for full 24 hou	rs.)	
OIL WELL (Test must be after recovery of total volume of load oil and must Date First New Oil Run To Tank Date of Test					Producing Method (Flow, pump, gas lift, etc.)						
									,		
Length of Test	Tubing Pres	ssure			Casing Press	ire	و من	Choke Size	an an anga	ir Pos.	
atual Book During Test				Water - Bbis.			Gas-MCF	E 1 0			
Actual Prod. During Test Oil - Bbls.					Water - Dork			1025 11101		1	
CACTURE					1		ا وهد:	MAR7	3 1989	1920 is	
GAS WELL Actual Prod. Test - MCF/D	Length of	l'est			Bbls. Conder	sate/MMCF				18.0	
and the state of t							ŧ	OIL C	STE CON. DIV.		
Testing Method (pitot, back pr.)	Tubing Pre	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke SQ 31. 3		
VI. OPERATOR CERTIFI	CATEOE	COM	TAN	JCE	1			1			
I hereby certify that the rules and reg				TUL	(OIL CON	ISERV	ATION	DIVISIO	N	
Division have been complied with an	nd that the infor	mation give		e							
is true and complete to the best of my knowledge and belief.					Date	Approve	d	<u> </u>	1000		
1011/1					Date Approved						
MINENT					By_		2.72	S 678	j		
Signature W. J. Holcomb, Operating	g Agent for	Bannon	Ener	gy, inc.	-, -					# %	
Printed Name			Title		Title		SUPPOR	181042	ISTRICT	* *	
March 7, 1989	(50)5) 326- Teler	0550 phone i	No.					- 		

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.