OF COFES MECESVED	1		\
DISTURBUTION]	CONSERVATION COMMISSION T.FOR: ALLOWABLE	Form 5-104 Supersedes Old C-10s and C-1 Ellactiva 1-1-65
ALE ASS.G.S.	AUTHORIZATION TO 11	APD RANSPORT OIL AND NATURAL G.	
TRA CORTER GAS			13、1、
GPERATOR FROMATION OFFICE		•	
JACK A. COLE			
P. O. Box 191	Farmington; New	w Mexico 87401	
Reason(s) for filing (Check proper)	box)	Other (Please explain)	
Herospletion	Change in Transporter of: Oil Dry	G75	
Change in Ownership.	Castrighead Gas Conc	ier.sate	
If change of ownership give name and address of previous owner	ė		
I. DESCRIPTION OF WELL AN	D LEASE	Formation Kind of Lease	
Chacon Amigos	Well No. Pool Name, Including 101 Chacon Dako	ota Assoc. State, Federal	Jicarilla Lecse No. or Fee Apache Contrac
Location L 1	850 Feet From The South 1	Classec 100 Test From T	No. 358
Unit Letter,			
Line of Section 7	Township 22N Range	2W , ммрм, San	doval County
I. DESIGNATION OF TRANSPO Name of Authorized Transporter of	ORTER OF OIL AND NATURAL O	Address (Give address to which approve	ed copy of this form is to be sent)
Merit Oil Company		300 W. Arrington, F	armington, N.M. 874
Name of Authorized Transporter of Casinghead Gas X or Dry Gas TEL Paso Natural Gas Company		P. O. Box 990 Farmi	ngton, N.M. 87401
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. P.ge. L 7 22N 2V	900 -010-017	
If this production is commingled V. COMPLETION DATA	with that from any other lease or poo	1, give commingling order number:	
Designate Type of Comple	etion = (X) Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v
Date Spudded 10/2/80	Date Compl. Ready to Prod. 10/29/80	Total Depth 7090 *	P.B.T.D. 7013'
Elevations (DF, RKB, RT, GR, etc. 7257 KB	., Name of Producing Formation Dakota	Top Oil/Gas Pay 6858 '	Tubing Depth 7074
Perforations 6858'-6892: 6896'-690	00'; 6958'-6960'; 6964'-69	6980'-6983' 970': 6974'-6978'	Depth Casing Shoe 6955
		ND CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12-1/4"	8-5/8"	290	250 sacks
7-7/8"	4-1/2"	7093'	716 sacks
TEST DATA AND DEGUEST	EOR ALLOWANIE (Test must be	7074 * cafter recovery of total volume of load oil a depth or be for full 24 hours)	nd stuff by equal to or exceed top allow
OIL WELL	·	depth or be for full 24 hours) Producing Method (Flow, pump, gas lift	000
Date First New Cil Run To Tanks 11/13/80	Date of Test 11/11/80	Flowing	. den MONT COM.
Length of Test	Tubing Pressure	Cusing Pressure	
24 hrs.	175 psig.	500 psig	Chirodie Com. 3
Actual Pred. During Toot	он-Быв. 75	Water - Bbls. 0-	100
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Freesure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION	
		NOV 12	1090
Commission have been complied	nd regulations of the Oil Conservation d with and that the information give the best of my knowledge and belief	n Signed by CHARL	2 Altorouí
		TITLE DEPUTY OIL & GAS INSP	
FOR: JACK A. COLE		This form is to be filed in compliance with RULE 1104.	

(Signature)Production Foreman

Walsh Engineering & Production Corp.

11/14/80

(Title)

(Date)

If this is a request for allowable for a newly drilled or despened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with MULE 111.

All sections of this form must be filled out completely for sllow-able on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, all name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.