## SUBMIT IN TRIPLICATE\*

(Other instructions on reverse side)

Form approved. Budget Bureau No. 42-R1425. 20 1/2 700-01

A DDI ICATION	Jic.Contract #183  6. IF INDIAN, ALLOTTEE OR TRIBE NAME								
APPLICATION	Jicarilla Apache								
1a. TYPE OF WORK	ILL 🖾	DEEPEN	PLUG B	ACK 🗆	7. UNIT AGREEMENT NAME				
b. TYPE OF WELL									
WELL A W									
2. NAME OF OPERATOR	Chacon Jicarilla D								
Odessa Na	9. WELL NO.								
3. ADDRESS OF OPERATOR	21								
PO Box 28	10. FIELD AND POOL, OR WILDCAT								
4. LOCATION OF WELL (R	eport location clearly and 790'N, 790		th any State requirements.*)		Chacon Dakota Assoc				
A	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA								
At proposed prod. zor					Sec. 21, T-23-N, R-				
14 Digminam in Milan	Same	NOT TOWN OF DOC	om onnent		NMPM				
					12. COUNTY OR PARISH 13. STATE Sandoval NM				
8.5 III.LES	southwest of	0)110 0	16. NO. OF ACRES IN LEASE	117 10 6	i				
LOCATION TO NEAREST PROPERTY OR LEASE I	r	790'	2240	TO T	OF ACRES ASSIGNED 160				
(Also to nearest dr)	g. unit line, if any)		19. PROPOSED DEPTH						
TO NEAREST WELL, D OR APPLIED FOR, ON TH	RILLING, COMPLETED,	2230'	7650'	Rotar	RY OR CABLE TOOLS				
21. ELEVATIONS (Show wh 7335 GR			1		22. APPROX. DATE WORK WILL START*				
23.	P	ROPOSED CASI	NG AND CEMENTING PRO	GRAM					
SIZE OF HOLE	IOLE SIZE OF CASING WEIGHT PER FOOT		OOT SETTING DEPTH		QUANTITY OF CEMENT				
12 1/4"	8 5/8"	24.0# 200' 165			cu.ft. to circulate				
7 7/8"	4 1/2"	<u> 10.6#&amp;1</u>	1.6# 765 <b>0</b>	1116	cu.ft 3 stages				
	TO NUMBER		Sinne	pursuant to	of to administrative				
1st stage	- 525 cu.ft.	to cove		ballocour fo	50 CFK 290.				
	- 421 cu.ft.								
3rd stage	- 170 cu.ft.	to cove	r Ojo Alamo						
Selective	ly perforate	and sand	water fracture	the Dak	cota formation.				
A 3000 ps	i WP and 6000	psi tes	t double gate p	PEVELLI	er equipped with				
hlind and	pipe rams wi	ll be us	ed for blow ou	One to	tin on this well.				
Dillia ana	F-F0 -tmm			KLULI	AED /				
This gas	is dedicated.		1						
<b>J</b>				SEP24	1980				
The $NE/4$	of Section 21	. is dedi	cated to this	ofliton.	COM.				
•			/	DIST.	<b>_</b>				
			`	<b>Dig1.</b>					
				\					
					· ·				
					uctive zone and proposed new productive I and true vertical depths. Give blowout				

PERMIT NO. \_

(This space for Federal or State office use)

TITLE \_

APPROVAL DATE \_

DATE \_

## STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

## OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-107 Revised 10-1-78

All distances must be from the cuter boundaries of the Section.

Operator			Lease			<del></del>	Well No.					
ODESSA NATURAL CORPORATION				CON STOARTS	T.A. IIDII		21					
Unit Letter Section Township			CHACON JICARILLA									
A	21	· ·	1		_	wal						
Actual Footage Loca	L	23N		3W	Sando	Jva <b>T</b>						
Actual Footage Location of Well:												
790 feet from the North line and 790 feet from the East line  Ground Level Elev.   Producing Formation   Pool   Dedicated Acreage:												
Ground Level Elev. ファンド			Pool	100 N. M	1 A	1	1					
7335	Dakote		Cha			soc.	Acres					
1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.												
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).												
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling.etc?												
Yes No If answer is "yes," type of consolidation												
		- •					_					
If answer i	s "no," list the	owners and tract des	criptions	which have ac	tually bee	en consolidated. (1	Use reverse side of					
	necessary.)	•				· · · · · · · · · · · · · · · · · · ·						
	=	ed to the well until a	ll interes	ts have been c	onsolidate	ed (by communitie	zation unitization					
	_	or until a non-stands				•	-					
sion.	1116, 01 011101111007	or until a non brance		······································	i intorcot.	o, nas been appro-	ved by the dominis-					
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