

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☒ other ☐
2. NAME OF OPERATOR
Dietrich Exploration Co.
3. ADDRESS OF OPERATOR
410 17th Street, Suite 2450, Denver, Colo. 80202
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
1650' from west line and 2650' from north line
AT SURFACE:
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

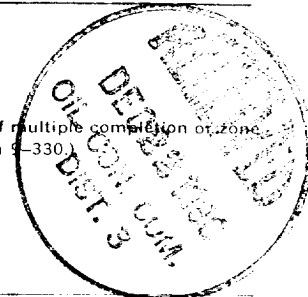
- TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) ☐

SUBSEQUENT REPORT OF:

- ☐
☐
☐
☐
☐
☐
☐
☐

5. LEASE
NM 38584
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
Federal 26
9. WELL NO.
2622 22
10. FIELD OR WILDCAT NAME
Wildcat
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 26, T23N, R6W
12. COUNTY OR PARISH
Sandoval
13. STATE
New Mexico
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD)
7040 ground 7052KB

(NOTE: Report results of multiple completion or zone change on Form 9-330.)



17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Drilled 7 7/8" hole to 6654'. Ran Dual Induction and Compensated Neutron Density logs. Drill stem tested interval 6420' to 6560'. Opened tool for 30 min. initial flow. Initial flowing pressure 122 psi; final flowing pressure 135psi. Shut in 1 hour - 675 psi. Second flow initial flowing pressure 108 psi. After 45 minutes final flowing pressure 108 psi. Final shut in after 2 hours 836 psi. Gas flowed to surface after 1 hour flow. Ran 162 jts. 4 1/2" 10.5 ST&C casing set at 6652'. Stage collars at 4775' and 3475'. Cemented the first stage with 464 sks 50/50 pozmix with 4% gel, 1#/sk gilsonite, 7#/sk salt, 3/4" CFR and 1/4" Flo Seal. 1.48 C.F./sk yield. Plug down at 8:45 P.M., Dec. 4, 1980. Opened stage collar at 4775' and circulated 4 hours. Cemented second stage with 350 sks of the mix described above, tailed in with 50 sks of class B neat cement. Plug down at 1:15 P.M., Dec. 4, 1980. Opened stage collar at 3475'. Unable to break circulation. Pumped plug down and closed stage collar at 8:45 P.M. Dec. 4, 1980

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE AGENT DATE 12/13/80

ACCEPTED FOR RECORD

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

DEC 18 1980

BY [Signature] FARMINGTON DISTRICT