

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

REC'D
MAY 24 1984

OIL CON. DIV.
DIST. 3

I. OPERATOR
Operator
DIETRICH RESOURCES CORPORATION
Address
410 Seventeenth Street, #2450, Denver, Colorado 80202
Reason(s) for filing (Check proper box)
New Well ☐ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain)
Change of Pool Name pursuant to
Oil Conservation Division Order
No. R-7034-A
If change of ownership give name
and address of previous owner Not applicable

II. DESCRIPTION OF WELL AND LEASE
Lease Name Federal 26 Well No. 22 Pool Name, Including Formation Counselors Gallup-Dakota Oil Pool Kind of Lease State, Federal or Fee Federal Lease No. NM38584
Location
Unit Letter F ; 1650 Feet From The West Line and 1650 Feet From The North
Line of Section 26 Township 23 North Range 6 West , NMPM, Sandoval County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS
Name of Authorized Transporter of Oil ☒ or Condensate ☐
The Permian Corporation Address (Give address to which approved copy of this form is to be sent)
Post Office Box 1183, Houston, Texas 77001
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐
Not applicable Address (Give address to which approved copy of this form is to be sent)
Not applicable
If well produces oil or liquids, give location of tanks. Unit F Sec. 26 Twp. 23N Rge. 6W Is gas actually connected? No When Not applicable
If this production is commingled with that from any other lease or pool, give commingling order number: Not applicable

IV. COMPLETION DATA
Designate Type of Completion - (X) Oil Well X Gas Well New Well Workover Deepen Plug Back Same Res'v. Diff. Res
Date Spudded 11-19-80 Date Compl. Ready to Prod. 1-11-81 Total Depth 6,653' P.B.T.D. 5,700'
Elevations (DF, RKB, RT, GR, etc.) 7,053' KB Name of Producing Formation Gallup Top Oil/Gas Pay 5,269' Tubing Depth 5,236'
Perforations 5,603', 5,596', 5,594', 5,581', 5,574', 5,561', 5,565', 5,554', 5,548', 5,533', 5,531', 5,529', 5,527', 5,525', 5,523', 5,521', 5,542', 5,437', 5,433', 5,427', 5,395', 5,391', 5,275', 5,273', 5,271', 5,269' Depth Casing Shoe 6,652'
TUBING, CASING, AND CEMENTING RECORD
HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT
12-1/4" 8-5/8" 23# 293' 200 sacks
7-7/8" 4-1/2" 10.5# 6,652' 814 sacks
2-3/8" 4.7# 5,236'

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top all. able for this depth or be for full 24 hours)
Date First New Oil Run To Tanks 1-28-81 Date of Test 2-3-81 Producing Method (Flow, pump, gas lift, etc.) Pump
Length of Test 24 hours Tubing Pressure TSTM Casing Pressure 20# psi Choke Size n/a/
Actual Prod. During Test 22 bbls Oil-Bbls. 20 bbls Water-Bbls. 2 bbls Gas-MCF 50

GAS WELL
Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate
Testing Method (pitot, back pr.) Tubing Pressure (shut-in) Casing Pressure (shut-in) Choke Size

VI. CERTIFICATE OF COMPLIANCE
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.
DIETRICH RESOURCES CORPORATION
By Paul McBride (Signature)
Executive Vice President (Title)
May 21, 1984 (Date)
OIL CONSERVATION DIVISION
APPROVED MAY 24 1984, 19
BY Original Signed by FRANK T. CHAVEZ
TITLE SUPERVISOR DISTRICT # 3
This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviated tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiple.