Form 3160-5 November 1983) Formerly 9-331)

WELL XX

NAME OF OPERATOR

GAS WELL

OTHER

## UNITED STATES UNITED STATES SUBMIT IN TRIPLICATE (Other instructions on reverse side)

BUREAU OF LAND MANAGEMENT

JAN 064936

Form approved. Budget Bureau No. 1004-0135 Expires August 31, 1985

5. LEASE DESIGNATION AND BERIAL NO.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

NM 38584

SUNE	DRY NOTICES	AND REPOR	TS ON WELLS	
(Do not use this for	orm for proposals to Use "APPLICATION	o drill or to deepen or FOR PERMIT—" for	TS ON WELLS plug back to a lifer and leaves such proposals.	5

7. UNIT AGREEMENT NAME

Z. NAME OF OPERATOR		1000	8. FARM OR LEASE NAME
Dietrich Resources Corp	oration	BUREAU OF	
3. ADDRESS OF OPERATOR	OLUCION	BUREAU OF LAND MANAGEMENT	Federal 26 9. WELL NO.
410 17th Street Suite			b. Wall Ro.
410 17th Street, Suite LOCATION OF WELL (Report location cle See also space 17 below.)	early and in accordance with	rado: 80202	22
See also space 17 below.) At surface			10. FIELD AND POOL, OR WILDCAT
16501 PUL 1 16501 PUL			Wildcat
1650' FWL and .1650' FNL	Sec. 26, T23N, R6	Na.	SURVEY OR ARMA
\$25		JANG91826 L	
14. PERMIT NO.	15 8:00:00:00:00		Sec. 26, T23N, R6W
	15. ELEVATIONS (Show whethe	r DF, RT, GR, etc.	12. COUNTY OR PARISH 13. STATE
	7040 GR	Dist SIV.	Sandoval   NM
16. Check Apr	propriate Box To Indicate	Nature of Notice, Report, or C	NI D.
NOTICE OF INTENT	TON TO		
ACTICE OF INTERE	10x 10:	DO SER UR	JENT REPORT OF:
TEST WATER SHUT-OFF	CLL OR ALTER CASING	WATER SHUT-OFF	REPAIRING WELL
FRACTURE TREAT	ULTIPLE COMPLETE	FRACTURE TREATMENT	ALTERING CASING
SHOOT OR ACIDIZE	BANDON*	SHOOTING OR ACIDIZING	-
REPAIR WELL CH	HANGE PLANS	(Other)	_ ABANDONMENT® X
(Other)  17. DESCRIBE PROPOSED OR COMPLETED OPER. proposed work. If well is direction nent to this work.)		(NOTE: Report results	of multiple completion on Well etion Report and Log form.)
12/21/85: MIRU Pool Well 12/23/85: POH w/ 2 3/8" tbg. and set at 5200', co (59 cu. ft.) Class B near cement on top of retained neat plug, displacing we part of 2 3/8" tbg. down	tbg., PU Hallibucirculated hole w/ it, (Gallup perfs. er, TOH to 3615' a	urton's $4\frac{1}{2}$ " cement retained 9.2 #/gal. mud, cement 5269'to 5603'), leaving and spotted 15 sks. (18) from of Mess Vorde at 25	iner, RIH on ted w/ 50 sks. ng l bbl. of
12/24/85: RU Basin Perf Cliff (2065'), pumped 7 (annulus néither blowing Service and received appretainer and RIH on 2 3/Class B neat, leaving 1 Perforated 2 holes (2006) 168 (89 cu. ft.) Class B w/displaced w/9.2 #/gal. Perforated 2 holes (2006) 343 (2006) 24/gal. mud. commented 2006.	or on vacuum). ( roval to proceed a 8" tbg. and set @ bbl. of cement on 8', pumped 25 bbl 2% calcium chlorid	gal. mud attempting to example and attempting to example and attempting to example and and control and	establish circulation,  I/ Minerals Management  Iton's 4½" cement  Iks.(59 cu. ft.)  I/ 2 3/8" tbg.,  I/ 2 sks.  I/ 2 sks.  I/ 2 sks.  I/ 2 sks.

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:
Approved as to plugging of the well level. Liability under bond is retained and surface restoration is completed

SIGNED

\*See Instructions on Reverse Side

AGENT

9.2 #/gal. mud, cemented w/ 143 sks. (169 cu. ft.) Class B w/ 2% calcium chloride, circulated 5 bbl's. cement out of braiden head, shut down leaving  $4\frac{1}{2}$ " csg. full of cmt., 18. I hereby certify that the foregoing is true and correct cut csg. head off, welded dry hole marker on 45" csg. 1/1/86 backfilled pits.

AREA MANAGER