

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☐	DRY ☐	Other ☐									
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR. ☐	Other ☐	P & A						
2. NAME OF OPERATOR Coleman Oil & Gas, Inc.														
3. ADDRESS OF OPERATOR 6109 Del Campo Pl. N.E. Albuquerque, New Mexico 87109														
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 1570'FSL, 810'FWL At top prod. interval reported below At total depth Same														
14. PERMIT NO. RECEIVED JUN 26 1981 U.S. GEOLOGICAL SURVEY FARMINGTON, N. M.														
5. LEASE DESIGNATION AND SERIAL NO. NM-11928														
6. IF INDIAN, ALLOTTEE OR TRIBE NAME														
7. UNIT AGREEMENT NAME														
8. FARM OR LEASE NAME BOC														
9. WELL NO. 1														
10. FIELD AND POOL, OR WILDCAT WILDCAT <i>PC</i>														
11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 10, T22N, R1W														
12. COUNTY OR PARISH Sandoval														
13. STATE New Mex.														
15. DATE SPUDDED 9-30-1980			16. DATE T.D. REACHED 11-14-1981			17. DATE COMPL. (Ready to prod.) 6-15-1981 P&A			18. ELEVATIONS (DF, REB, RT, GR, ETC.)* 7677 Gr.			19. ELEV. CASINGHEAD 7678'		
20. TOTAL DEPTH, MD & TVD TD 2395'			21. PLUG, BACK T.D., MD & TVD 2353'			22. IF MULTIPLE COMPL., HOW MANY*			23. INTERVALS DRILLED BY → 0-2395			24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* P & A		
25. WAS DIRECTIONAL SURVEY MADE Yes			26. TYPE ELECTRIC AND OTHER LOGS RUN IES-FDC			27. WAS WELL CORRED No								

29. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
7-7/8	24#	137	11	80 sx	None
4 1/2	10.5#	2393	6-3/4	250 sx	None
29. LINER RECORD					
SIZE	TOP (MD)	BOTTOM (MD)	PACKER CEMENT*	SURDEN (MD)	
30. TUBING RECORD					
SIZE	DEPTH SET (MD)	PACKER SET (MD)			
31. PERFORATION RECORD (Interval, size and number)					
1 SPF	2318-24	<i>Did NOT PENETRATE PICTURED CLIFFS</i>			
1 SPF	2230-34				
	2244-48				
	2264-70				
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
DEPTH INTERVAL (MD)			AMOUNT AND KIND OF MATERIAL USED		
2230-70			16,000 water		
			20,000 sand		
			1R - 33 B/M		
			Swb Dry		

33. PRODUCTION							
DATE FIRST PRODUCTION P & A		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD →	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE →	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)							TEST WITNESSED BY

35. LIST OF ATTACHMENTS	
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records	
SIGNED <i>Ronald L. Kennedy</i>	TITLE Agent
DATE 6-25-1981	

*(See Instructions and Spaces for Additional Data on Reverse Side)

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