	WO. OF COPIES RECEIVED			•
	DISTRIBUTION	NEW MEYICO OIL CO	/ ONSERVATION COMMISSION	
	SANTA FE		FOR ALLOWABLE	Form C-104 Supersedes Old C-104 and C-110
	FILE		AND	Effective 1-1-65
	U.S.G.S.	AUTHORIZATION TO TRA	NSPORT OIL AND NATURAL G	AS MY F
	OIL			011 = C. L.
	U.S.G.S. LAND OFFICE I RANSPORTER OIL GAS OPERATOR PRORATION OFFICE TEXACO Inc., Address P. O. Box 2100, Denver, Colorado 80201			
	OPERATOR			
1.	PRORATION OFFICE Operator			COA 1984 SIII
	TEXACO Inc.,			
	P. O. Box 2100, Denver, Colorado 80201			
	Reason for filing (Check proper box) Other (Please explain)			
	New W.	Change in Transporter of:	One (Fredse Explain)	
	Recompletion	Oil Dry Gas	s [
	Change in OPERATOR	Casinghead Gas Conden	sate 1	E .
	If change of ownership give name n	ome Petroleum Corp	1625 Broadway, Deny	zer. Colorado
	If change of ownership give name Dome Petroleum Corp., 1625 Broadway, Denver, Colorado and address of previous owner			
II.	DESCRIPTION OF WELL AND I			
	Lease Name	Well No. Pool Name, Including Fo		Monaca III
	Location			
	Unit Letter L: 1670 Feet From The SOUTH Line and 690 Feet From The West			
			-	
	Line of Section 23 Township 22N Range 7W , NMPM, SANDOVAL County			
III.	DESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GA	s	
	Name or Authorized Transporter of Oil	or Condensate	Address (Give address to which approv	
	PERMIAN CORPORATION Name of Authorized Transporter of Cas	on Dry Gas	Address (Give address to which approv	ISTON TEXAS 77001
	Name of Additionated Transporter of Cas	11. e-		, , , , , , , , , , , , , , , , , , , ,
	If well produces oil or liquias,	Unit Sec. Twp. Age.	Is gas actually connected? Whe	n ;
	give location of tanks.	L 123 22N 7W	7/0	
	If this production is commingled with that from any other lease or pool, give commingling order number: COMPLETION DATA			
17.		Cil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
	Designate Type of Completio		1	1 1
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	Elevations (DF, RAA RT, GR, etc.	Name of Fraducing Formation	Top C:1/Gas Pay	Tubing Depth
	Rertora Jans			Depth Casing Shoe
		TUBING, CASING, AND	CEMENTING RECORD	
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
			1	
V.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)			
	Off. WELL Date First New Off Bun To Tanks	Date of Test	Producing Method (Flow, pump, gas lif.	t, etc.)
	1			
	Length of Test	Tubing Pressure	CELVE	™ . 5:2•
	Actual Prod. During Test	Oil-Bhis.	Water - Bayl.	Do MCF
	Actual Cost Barrier 1995		MAY 0 71984	9
	GAS WELL	: Length of Test	BEIR, CONG. CON. DIV	Gravity of Condensate
	AC'US, PICC . 681+ WUT/L	i Leng in Oi	DIST. 3	
	Testing Method (pitot, back pr.)	Tuning Pressure (Shut-in)	Cosing Pressure (Shut-in)	Choke Size
		<u> </u>		
Vi.	CERTIFICATE OF COMPLIANCE	CE	OIL CONSERVA	TION COMMISSION
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. TEXACO Inc. as Operator for Texaco Oils		APPROVED WAT	94 1304
			Sramped.	
			Inc. Supervisor district # 3	
	Thinks Inc. as obstator for texaco office		TITLE	
	11/1 0200		This form is to be filed in c	compliance with RULE 1104.
	Abu R. Mart (Signature)		If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells.	
	Field Supt.			
	(Tute			
	3-9-84		Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.	
	(Lete.		Separate Forms C-104 must be filed for each pool in multiply	