## NO. OF COPIES RECEIVED **FISTRIBUTION** NEW MEXICO OIL CONSERVATION COMMISSION Form C - 104 SANTA FE REQUEST FOR ALLOWABLE Supersedes Old C-104 and C-110 FILE Effective 1-1-65 AND U.S.G.S. AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS LAND OFFICE **TRANSPORTER** GAS OPERATOR PRORATION OFFICE Operator TEXACO INC. Address P. O. Box 2100, Denver, CO. 80201 Reason(s) for filing (Check proper box) Other (Please explain) New Well Thic report/s from Texago -OII Dry Gas Change in Ownership X Producing Inc. Casinghead Gas Condensate II. DESCRIPTION OF WELL AND LEASE Pool Name, Including Formation Vell No. Dome Tesoro 23 State, Federal or F 1 Rusty Gallup Location 1670 Feet From The South Line and 690 Line of Section 23 Township 22N , NMPM, Sandoval Range 7W III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil Giant Refinery Name of Authorized Transporter of Casinghead Gas or Dry Gas Texaco Inc. P. O. is gas actually connected? P.ge. If well produces oil or liquids, 23 give location of tanks. L ! 22N ! 7W If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Gas Well Workover Deepen Plug Back Designate Type of Completion - (X) Date Spudded Date Compl. Ready to Prod. Total Depth P.B.T.D.

change of to Texaco If change of ownership give name Texaco Oils Inc., P. O. Box 2100, Denver, CO. 80201 Navajo or Foo Allotted 2025 Lease No. Feet From The West County Address (Give address to which approved copy of this form is to be sent) P.O. Box 9156, Phoenix, AZ 85068 Address (Give address to which approved copy of this form is to be sent) Box EE, Cortez, CO. 81321 Same Res'v. Dill. Res'v. Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Top Oil/Gas Pay Tubing Depth Perforations Depth Casing Shoe TUBING, CASING, AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT OIL WELL able for this depth or be for full 24 hours) Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tanks Date of Test Tubing Pressure Casing Pressure Length of Test Actual Prod. During Test Oil - Bbls. Water - Bble. **GAS WELL** Gravity of Condensate Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Cusing Pressure (Shut-in) Choke Size Testing Method (pitot, back pr.) Tubing Pressure (Shut-in) OIL CONSERVATION COMMISSION **JUN 2** 6 1987 APPROVED I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. TEXACO INC. As Operator for SUPERVISION DISTRICT # 3 TEXACO PRODUCING INC. This form is to be filed in compliance with RULE 1104. SACRED: A. A. R. GIAN

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow VI. CERTIFICATE OF COMPLIANCE If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. (Signature) AREA SUPERINTENDENT All sections of this form must be filled out completely for allowable on new and recompleted wells. (Title) Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. 6/19/87 (Date) Separate Forms C-104 must be filed for each pool in multiply completed wells.