P O Box 1980, Hobbs, NM 88241-1980

P O Drawer DD, Artesia, NM 88211-0

District III 1000 Rio Brazos Rd., Aztec, MN 87410

State of New Mexico Energy, Minerals & Natural Resources Department

Form C-104 Revised February 10, 1994

Instructions on back

Submit to Appropriate District Office

OIL CONSERVATION DIVISION P O Box 2088 Santa Fe, NM 87504-2088

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	100	X 0 1.01	1 Operator	name and	Address	ND AUTHORI	ZATION I			Number	
Elm Ridge Resources, Inc. P.O. Box 601299 Dallas, TX 75360-1299									² OGRID Number 149052		
									³ Reason for Filing Code Change of Operator		
4 API Number 5 Pool Name					Pool Name				6	i Pool Code	
	-20507		ļ			PICTURED CLIFFS				71439	
7 Property (_00e			8	Property Nai PONCA				9	Well Number	
10	Surface	Location	1		FONCA					2	
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L or lot no.	Section	Township	Range	Lot Idn	Feet from th	e North/South Line	Feet from the	East/West Line		County	
2 Lot Code	13 Produc	ing Method	Code	14 Gas C	onnection Date	e 15 C-129 Permit i	Number	16 C-129 Effect	ive Date	17 C-129 Expiration Da	
		Transpor					l				
8 Transporte r OGRID		19	Transport and Ac			²⁰ POD	²¹ O/G	22		STR Location and	
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5328		- D /				POD ULSTR Locati N-20-23N-				DIST. 3	
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