## SUBMIT IN DUPLICATE. UNITED STATES DEPARTMENT OF THE INTERIOR

(See other in-

Form approved. Budget Bureau No. 42-7.855.5.

reverse side)	5. LEASE	DESIGNATION	AND SERIAL	No.
	Contr	/ 5		

Contract	45			
A IF INDIAN A	LIOTAR	- 00	-	

			EOLOGICA	AL SURVE	T			Contrac	
WELL CO	MPLET	TION (	OR RECO	MPLETION	REPORT	AND LO	OG *		, ALLOTTEE OR TRIBE NAME
1a. TYPE OF WEI		OIL	GAS WELL				<del></del>	_ Jicaril	
b. TYPE OF COM		WELL.	WELL 4	M DRY L	Other		<del></del>	7. UNIT ACRI	EEMENT NAME
NEW X	WOLK	DEEP-	PLUG	DIFF.	Oth	21	*	8. FARM OR	TPACE NAME
2. NAME OF OPERAT	OVER L	J EN	L BACK L	ESVR. L	Other				LEASE NAME
		rion &	Robert L	. Bavless		· · · · · · · · · · · · · · · · · · ·		Ponca 9. WELL NO.	
3. ADDRESS OF OPE	-					-	$\overline{}$	- 31 F	
P.O. Box	1541,	Farmin	ngton, NM	<u>√</u> 87401	The state of the s				D POOL, OR WILDCAT
4. LOCATION OF WE					iny State roquir	emente).	<del></del>		Pic. Cliffs
At surface	790 <b>'</b>	FSL &	1850' FEI			$=$ $/\mathfrak{P}_{\mathfrak{D}}$ ,	ार्य 	11. SEC., T., I	R., M., OR BLOCK AND SURVEY
At top prod. int	terval repo	orted below	v same		1891	in and the second	(1) b **	OR AREA	
				, , , , <b>, , , , , , , , , , , , , , , </b>			(A)	Sec. 20	), T23N, R4W
At total depth			same		· · · · ·	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	<del>-</del>		
				14. PERMIT N	0. 13. 12. 13 1	DATE ISSUED	-	12. COUNTY C	DR 13. STATE
 18 nime	1 10		·		$\frac{1}{1}$	<del></del>		Sandova	
15. DATE SPUDDED			i	COMPL. (Ready	10.970a.) 18.	4		RT, GR, ETC.)*	19. ELEV. CASINGHEAD
11-20-80 20. TOTAL DEPTH, MD		11-22-8		01-08-81	ATIBLE COMP		G' GL		
	Z TVD			HOW HOW	ATIPLE COMPL.,		NTERVALS RILLED BY	ROTARY TOO!	LS CABLE TOOLS
2500 t 24. PRODUCING INTER	IVAL(A). C		27 KB	BOTTOM NAME	(MD AND TVD)*	<u> </u>	<del></del>	0-TD	25. WAS DIRECTIONAL
Pictured (					( ITD)			٠.	SURVEY MADE
				•					no
26. TYPE ELECTRIC			N					1	27. WAS WELL CORED
IES, DBC/N	BL/GR	5						<u> </u>	no
28.				NG RECORD (R	·				
CASING SIZE		HT, LB./FT.	<del></del>		OLE SIZE	C	EMENTING	RECORD	AMOUNT PULLED
7"	_  2:		98'		-3/4"	65 sa			
2-7/8"	_	6.5	2494'	5	-1/4"	200_sa	icks		
29.		Y 11	NER RECORD	I	<u> </u>	100 80		Arinava nasa	
SIZE	TOP (M		OTTOM (MD)	SACES CEMENT®	BCDPBW (	30.	1851	CUBING RECO	
0122	102 (10	-/ B	OLIUM (MD)	DAULS CEMENT	SCREEN (MD	SIZ		DEFTH SET (MI	PACKER SET (MD)
						<b>+</b>	<u> </u>		
31. PERFORATION REC	COED (Inte	rval, size	and number)		32.	ACID. Sine	OT. FRAN	OBE CEMENT	SQUEEZE, ETC.
2261 2266	1 226	0 225	7 2255			ERVAL (AD)	7 2 7	<del>\(\frac{1}{2}\)</del>	O OF MATERIAL USED
2361, 2360 2353, 2348				/011 4 - 4 -	2346-2		.908	<del></del>	ck water w/bacter-
4333, 4340	, 234	,, 2340	∪: W/Z-I,	o jets		1	ici		stabilizer, foamin
							age		0# 10/20 sand.
					-		-		
33.•					DUCTION				
DATE FIRST PRODUCT	ION	1 .		lowing, gas lift,	pumping—size a	nd type of p	ump)	WELL S	STATUS (Producing or
01-08-81			owing						it in
DATE OF TEST	HOURS	FESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL-BBL.	GAS-		WATER BBL.	GAS-OIL RATIO
01-14-81	3		3/4"	<u> </u>	<u> </u>		05/day		ray ==
FLOW. TUBING PRESS.		PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS-N		WATER-	. 1	OIL GRAVITY-API (CORR.)
24 preportion of -	·	psig			605	MCF/d	hvy	. spray	
34. DISPOSITION OF G	AS (Sold, 1	usea Jor <b>Ju</b>	ei, vented, etc.)					TEST WITNES	•
vented	( m ) ( m )		·					Steven	S. Dunn
35. LIST OF ATTACH?	MENTS								

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

TITLE

SIGNED \_

Operator

Jan. 23, 1981 DATE

## INSTRUCTIONS

or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments

should be listed on this form, see item 35.

or Federal office for specific instructions. Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Hems 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, interval, or intervals, top(s), bottom(s) and name(s)

Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

FORMATION	TOP	воттом	RMATION TOP BOTTOM DESCRIPTION, CONTENTS, ETC.			TOP	
					NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Pic. Cliffs	2340	undetermined	salt water, natural gas		Ojo Alamo	1900	
					Kirtland	2050	
					Fruitland	2173	
				*.	Pic. Cliffs	2340	-
				eri Foreign	_		
				٠.			