District I

P O Box 1980, Hobbs, NM 88241-1980

District II

P O Drawer DD, Artesia, NM 88211-0

District III

State of New Mexico Energy, Minerals & Natural Resources Department

Form C-104 Revised February 10, 1994 Instructions on back Submit to Appropriate District Office 5 Copies

OIL CONSERVATION DIVISION P O Box 2088

_	1	
	AMENDED	REPORT

1000 Rio Brazos	Rd., Aztec, MN 874	10		Santa .	Fe, NM 87504	4-2088		3 Сор	
District IV								AMENDED REPOR	
_	anta Fe, NM 87504-								
<u>I.</u>	REQUEST				D AUTHORI	ZATION 7	O TRANSP	ORT	
Elm Ridge Resources, Inc. P.O. Box 601299 Dallas, TX 75360-1299								2 OGRID Number 149052	
Dallas, IX	75360-1299						3	Reason for Filing Code Change of Operator	
4 API Numbe	r			5 Pool Name				6 Pool Code	
30-043-2		BALLARD PICTURED C					71439		
7 Property Code			8 Property Name					9 Well Number	
			PONCA					1	
	Surface Location								
0	Section Township 20 23N	04W	Lot Idn	Feet from the 790	1	Feet from the 1850	East/West Line EAST	Sandoval, N M	
,l	Bottom Hole Lo	~ 	1	T _m					
		Range	Lot Idn		North/South Line		East/West Line	County	
	13 Producing Method		14 Gas C	Connection Date	15 C-129 Permit 1	Number	16 C-129 Effecti	ive Date 17 C-129 Expiration Date	
III. Oil and	Gas Transpo					T			
r OGRID	<u> </u>	Transpor			²⁰ POD	²¹ O/G	22	POD ULSTR Location and Description	
25244	WILLIAMS	GAS PROCESSING			532930	G	O-20-231		
	BLANCO,								
	PO BOX 58			·				•	
	SALT LAK	E CITY,	, UT 8	34158					
		··							
			·····						
								JEGE WED	
								<u>geceiven</u>	
								PECEIVED FEB 1 3 1998	
IV. Produced	Water							PECEIVED FEB 1 3 1998	
23 POD				24	POD ULSTR Locat	ion and Descript	ion	PECEIVED FEB 1 3 1993 DIL GOM. DIV	
23 POD 53295	0			24	POD ULSTR Locat O-20-23N-	ion and Descript	ion	PECEIVED FEB 1 3 1993 DIL COM. DIV. DIST. 3	
23 POD 53295	0 mpletion Data				O-20-23N-	ion and Descript -04W		DIST. 3	
23 POD 53295 V. Well Co.	0 mpletion Data	Ready Date		24	O-20-23N-	ion and Descript -04W	ion		
23 POD 53295 V. Well Co 25 Spud Date	0 mpletion Data	Ready Date			O-20-23N-	ion and Descript -04W 28 J		DIST. 3	
23 POD 53295 V. Well Co 25 Spud Date	0 mpletion Data	Ready Date		27	O-20-23N-	ion and Descript -04W		DIST. 3	
23 POD 53295 V. Well Co 25 Spud Date	0 mpletion Data 26	Ready Date		27	O-20-23N-	ion and Descript -04W 28 J		DIST. 3	
23 POD 53295 V. Well Co 25 Spud Date	mpletion Data 26 ole Size	Ready Date	31 Casing	27	O-20-23N-	ion and Descript -04W 28 J 32 Depth Set		DIST. 3	
23 POD 53295 V. Well Co 25 Spud Date 30 Ho	mpletion Data 26 Stee St Data 35 Gas Delivery	Ready Date	31 Casing	27 & Tubing Size	O-20-23N-	ion and Descript -04W 28 J 32 Depth Set	PBTD	29 Perforation 33 Sacks Cement	
23 POD 53295 V. Well Co. 25 Spud Date 30 Ho VI. Well Te 34 Date New Oil 40 Choke Size	ompletion Data 26 St Data 35 Gas Delivery 41	Ready Date Date Oil	31 Casing 36 7	& Tubing Size Test Date Water ion Division	O-20-23N-	ion and Descript -04W 28 J 32 Depth Set	PBTD	29 Perforation 33 Sacks Cement 39 Csg. Pressure	
23 POD 53295 V. Well Co 25 Spud Date 30 Ho VI. Well Te 34 Date New Oil 40 Choke Size 46 I hereby cert have been co	ompletion Data 26 St Data 35 Gas Delivery 41 tify that the rules complied with and the rules of the rules o	Ready Date Date Oil f the Oil Chat the info	31 Casing 36 7 42 7 Conservation	& Tubing Size Test Date Water ion Division given above	O-20-23N- TD 37 Test Length 43 Gas	ion and Descript -04W 28 J 32 Depth Set	PBTD	29 Perforation 33 Sacks Cement 39 Csg. Pressure	
23 POD 53295 V. Well Co 25 Spud Date 30 Ho VI. Well Te 34 Date New Oil 40 Choke Size 46 I hereby cert have been co	ompletion Data 26 St Data 35 Gas Delivery 41	Ready Date Date Oil f the Oil Chat the info	31 Casing 36 7 42 7 Conservation	& Tubing Size Test Date Water ion Division given above	O-20-23N-	ion and Descript -04W 28 j 32 Depth Set	PBTD Tubing Pressure	29 Perforation 33 Sacks Cement 39 Csg. Pressure 45 Test Method	
53295 V. Well Co 25 Spud Date 30 Ho VI. Well Te 34 Date New Oil 40 Choke Size 46 I hereby cert have been co is true and dignature:	ompletion Data 26 St Data 35 Gas Delivery 41 tify that the rules complied with and the rules of the rules o	Ready Date Date Oil f the Oil Chat the info	31 Casing 36 7 42 7 Conservation	& Tubing Size Test Date Water ion Division given above and belief.	O-20-23N- TD 37 Test Length 43 Gas Approved by:	ion and Descript -04W 28 j 32 Depth Set	PBTD Tubing Pressure	29 Perforation 33 Sacks Cement 39 Csg. Pressure 45 Test Method	
23 POD 53295 V. Well Co. 25 Spud Date 30 Ho VI. Well Te 34 Date New Oil 40 Choke Size 46 I hereby cert have been co is true and oignature: rinted Name:	ompletion Data 26 Dele Size St Data 35 Gas Delivery 41 tify that the rules of complied with and to complete to the be	Date Oil f the Oil Chat the info	31 Casing 36 7 42 7 Conservation	& Tubing Size Test Date Water ion Division given above and belief.	O-20-23N- TD 37 Test Length 43 Gas	ion and Descript -04W 28 j 32 Depth Set	PBTD Tubing Pressure	29 Perforation 33 Sacks Cement 39 Csg. Pressure	
23 POD 53295 V. Well Co. 25 Spud Date 30 Ho VI. Well Te 34 Date New Oil 40 Choke Size 46 I hereby cert have been co is true and oignature: rinted Name:	ompletion Data 26 St Data 35 Gas Delivery 41 tify that the rules complied with and the rules of the rules o	Date Oil f the Oil Chat the info	31 Casing 36 7 42 7 Conservation	& Tubing Size Test Date Water ion Division given above and belief.	O-20-23N- TD 37 Test Length 43 Gas Approved by:	ion and Descript -04W 28 J 32 Depth Set	PBTD Tubing Pressure OF PERVISOR 1	29 Perforation 33 Sacks Cement 39 Csg. Pressure 45 Test Method	
23 POD 53295 V. Well Co. 25 Spud Date 30 Ho VI. Well Te 34 Date New Oil 40 Choke Size 46 I hereby cert have been co is true and oignature: rinted Name: Jan itle:	ompletion Data 26 Dele Size St Data 35 Gas Delivery 41 tify that the rules of complied with and to complete to the be	Date Oil f the Oil Chat the info	31 Casing 36 7 42 7 Conservation	& Tubing Size Test Date Water ion Division given above and belief.	O-20-23N- TD 37 Test Length 43 Gas Approved by:	ion and Descript -04W 28 J 32 Depth Set	PBTD Tubing Pressure	29 Perforation 33 Sacks Cement 39 Csg. Pressure 45 Test Method	
23 POD 53295 V. Well Co. 25 Spud Date 30 Ho VI. Well Te 34 Date New Oil 40 Choke Size 46 I hereby cert have been co is true and oignature: rinted Name: Jan itle:	ompletion Data 26 St Data 35 Gas Delivery 41 tify that the rules omplied with and tocomplete to the becomplete to the becomplete states. The sident of the states of	Date Oil f the Oil Chat the info	31 Casing 36 7 42 7 Conservation	& Tubing Size Test Date Water ion Division given above and belief.	O-20-23N- TD 37 Test Length 43 Gas Approved by:	ion and Descript -04W 28 J 32 Depth Set	PBTD Tubing Pressure OF PERVISOR 1	29 Perforation 33 Sacks Cement 39 Csg. Pressure 45 Test Method	
23 POD 53295 V. Well Co. 25 Spud Date 30 Ho VI. Well Te 34 Date New Oil 40 Choke Size 46 I hereby cert have been co is true and oi ignature: rinted Name: Jan itle: Pro ate: January 12	mpletion Data 26 St Data 35 Gas Delivery 41 tify that the rules of complied with and to complete to the becompleted with and the complete to the becompleted with an arrange with the complete with a comple	Date Oil f the Oil Chat the infost of my kn	36 days and a second se	& Tubing Size Test Date Water ion Division given above and belief.	O-20-23N- TD 37 Test Length 43 Gas Approved by: Title: Approval Date:	ion and Descript -04W 28 J 32 Depth Set	PBTD Tubing Pressure OF PERVISOR 1	29 Perforation 33 Sacks Cement 39 Csg. Pressure 45 Test Method	
23 POD 53295 V. Well Co. 25 Spud Date 30 Ho VI. Well Te 34 Date New Oil 40 Choke Size 46 I hereby cert have been co is true and oi ignature: rinted Name: Jan itle: Pro ate: January 12	mpletion Data 26 St Data 35 Gas Delivery 41 tify that the rules of complied with and to complete to the becompleted with and the complete with and the complete with and the complete to the becompleted with and the complete with an arrangement of the complete with an arrangement of the complete with a complet	Date Oil f the Oil Chat the infost of my kn	36 days and a second se	& Tubing Size Test Date Water ion Division given above and belief.	O-20-23N- TD 37 Test Length 43 Gas Approved by: Title: Approval Date:	ion and Descript -04W 28 J 32 Depth Set	PBTD Tubing Pressure OF PERVISOR 1	29 Perforation 33 Sacks Cement 39 Csg. Pressure 45 Test Method	
23 POD 53295 V. Well Co. 25 Spud Date 30 Ho VI. Well Te 34 Date New Oil 40 Choke Size 46 I hereby cert have been co is true and oignature: rinted Name: January 12 47 If this is a chan	ompletion Data 26 St Data 35 Gas Delivery 41 tify that the rules of complied with and to complete to the becompleted to the becompleted with and the complete so the becomplete so the beco	Date Oil f the Oil Chat the infost of my kn	36 day and a second and a second a seco	& Tubing Size Test Date Water ion Division given above and belief. 6-8090 and name of the part of	O-20-23N- TD 37 Test Length 43 Gas Approved by: Title: Approval Date:	ion and Descript -04W 28 J 32 Depth Set	PBTD Tubing Pressure OF PERVISOR 1	29 Perforation 33 Sacks Cement 39 Csg. Pressure 45 Test Method	
53295 V. Well Co. 25 Spud Date 30 Ho VI. Well Te 34 Date New Oil 40 Choke Size 46 I hereby cert have been co is true and of gnature: Finted Name: January 12	on pletion Data 26 St Data 35 Gas Delivery 41 tify that the rules of complied with and the complete to the beat mes M. Clark esident 2, 1998 Ige of operator fill interest Signature	Date Oil f the Oil Chat the infost of my kn	36 days and a second se	& Tubing Size Test Date Water ion Division given above and belief. 6-8090 and name of the part of	O-20-23N- TD 37 Test Length 43 Gas Approved by: Title: Approval Date: previous operator.	ion and Descript -O4W 28 J 32 Depth Set 38 T 44 A	PBTD Tubing Pressure OF PERVISOR 1	29 Perforation 33 Sacks Cement 39 Csg. Pressure 45 Test Method SDISTRICT #3	