

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ well gas ☐ well other ☐
2. NAME OF OPERATOR  
LEWIS ENERGY CORPORATION
3. ADDRESS OF OPERATOR  
232 North Schwartz, Farmington, New Mexico
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 990' FSL and 990' FWL  
AT TOP PROD. INTERVAL: Same as above.  
AT TOTAL DEPTH: Same as above.
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

- TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☐  
SHOOT OR ACIDIZE ☐  
REPAIR WELL ☐  
PULL OR ALTER CASING ☐  
MULTIPLE COMPLETE ☐  
CHANGE ZONES ☐  
ABANDON\* ☐

SUBSEQUENT REPORT OF:

- ☐  
☐  
☐  
☐  
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☐  
☐  
☐

(other) Liner and cement report.

5. LEASE  
NOO -C-14-20-5829
6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
Navajo
7. UNIT AGREEMENT NAME  
None
8. FARM OR LEASE NAME  
Lopez
9. WELL NO.  
#1
10. FIELD OR WILDCAT NAME  
Wildcat - Gallup
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Section 8-T20N-R4W NMPM
12. COUNTY OR PARISH  
Sandoval
13. STATE  
New Mexico
14. API NO.  
None
15. ELEVATIONS (SHOW DF, KDB, AND WD)  
6834 GR.

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

March 20, 1981, move in, rig up cable tool. Tested 7" casing to 1500 psi for 30 minutes with no decline in pressure. Drill 6½" hole to 3841'. Hole filled to 1400' with H<sub>2</sub>O. Rig down cable tool and move out on April 1, 1981. Move in, rig up completion rig on May 1, 1981. Drill 6½" hole to 4200'. Ran 13 joints 4½", 10.5#, J-55 liner. Top at 3667'. Bottom at 4200'. Cemented with 55 sx 50/50 poz + 4% gel. Reverse out 5 bbls. Liner run and cemented on May 20, 1981.

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Operations Manager DATE November 16, 1981

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

NOV 19 1981

FARMINGTON DISTRICT

\*See Instructions on Reverse Side

NMOCC