

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER ☐
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐2. NAME OF OPERATOR
Lewis Energy Corporation3. ADDRESS OF OPERATOR
1801 Broadway, Ste. 1600, Denver, Colorado 80202

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 990' FWL & 990' FSL, Sec. 8, T20N, R4W, MNPM

At top prod. interval reported below

Same as above

At total depth

Same as above

14. PERMIT NO.

DATE ISSUED

12/08/80

5. LEASE DESIGNATION AND SERIAL NO.

N00 - C - 14 - 20 - 5829

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Navajo

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Lopez

9. WELL NO.

No. 1

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 8, T20N R4W, MNPM

12. COUNTY OR PARISH

San Joaquin

13. STATE

New Mexico

15. DATE SPUDDED 2/04/81 16. DATE T.D. REACHED 5/17/81 17. DATE COMPL. (Ready to prod.) 6/16/81 18. ELEVATIONS (DF, R&B, RT, GR, ETC.)* 6834' GR 19. ELEV. CASINGHEAD 6833'

20. TOTAL DEPTH, MD & TVD 4200' 21. PLUG, BACK T.D., MD & TVD 4200' 22. IF MULTIPLE COMPL., HOW MANY* N/A 23. INTERVALS DRILLED BY 0-4200' 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 403'-4081' Gallup 25. WAS DIRECTIONAL SURVEY MADE NO

26. TYPE ELECTRIC AND OTHER LOGS RUN

DIL-CNFD, GR

27. WAS WELL CORED

NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLES SIZE	AMOUNT PULLED
9 5/8"	36#	226'	14 3/4"	260 sx class B + 2% CaCl ₂
7"	23#	3826'	8 3/4"	Top out w/15 sx 350 sx Class B + 8% GeI
				8 150 sx class B + 2% CaCl ₂

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
4 1/2"	3668'	4800'	55sx		None		

31. PERFORATION RECORD (Interval, size and number)

4030- ' 4080' 2spf (.375")

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
4030' - 4080'	2000 gal 15% HCl

33.*

PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)		WELL STATUS (Producing or shut-in)			
5/23/81		Swabbing		Shut-in			
DATE OF TEST	HOURS TESTED	CHOKES SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
5/24/81	10			-0-	-0-	120	-0-
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

Temporarily Abandoned -- Swab test recovered 100% water

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Richard P. Smith

TITLE

Vice President, Operations

*(See Instructions and Spaces for Additional Data on Reverse Side)

NMOC

ACCEPTED FOR RECORD
JAN 4 1982
FARMINGTON DISTRICT
BY *[Signature]*