5. LEASE

UNITED STATES

DEPARTMENT OF THE INTERIOR	NOO-C-14-20-5829
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
	Navajo
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or the proposals by the pr	. 7. UNIT AGREEMENT NAME None
(Do not use this form for proposals to drill or the proposals by plug by a different reservoir. Use Form 9–331–C for such proposals	8. FARM OR LEASE NAME
1. oil gas well other other	Lopez
	9. WELL NO. 1
2. NAME OF OPERATOR Lewis Energy Corporation	10. FIELD OR WILDCAT NAME
3. ADDRESS OF OPERATOR	Wildcat Gallup
232 N. Schwartz, Farmington, NM 87401 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
below.)	Sec. 8 T20N R4W NMPM
AT SURFACE: 990' FSL 990' FWL	12. COUNTY OR PARISH 13. STATE
AT TOP PROD. INTERVAL: Same	Sandoval New Mexico
AT TOTAL DEPTH: Same	14. API NO.
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	None
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD) 6834 GR
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	
SHOOT OR ACIDIZE	
REPAIR WELL	(NOTE: Report results of multiple completion or zone
PULL OR ALTER CASING \(\bigsize \)	change on Form 9-330.)
MULTIPLE COMPLETE	· · · · · · · · · · · · · · · · · · ·
CHANGE ZONES	
(other)	
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly stat including estimated date of starting any proposed work. If well is d measured and true vertical depths for all markers and zones pertiner	irectionally drilled, give subsurface locations and
The above well produced 100% water during swab t	test. For this reason we propose
to plug and abandon this well. The perforations (4030'-4080') will be squeezed	
with cement and a cement plug will be brought to 3980'. A cement retainer will	
be used with this plug. The free point of the 7" casing will then be determined	
by stretch calculations. The 7" casing will then be cut using a collar shot.	
We estimate pulling 3500' of 7". A cement plug	will be set 50' above and 50'
below the point where casing is cut. A cement p	
to cover the top of Mancos Shale (3161' Top). A	
3042' to 2942' to cover the top of the Point Loc	
will be set from 2144' to 2044' to cover the L.	Menefee (Top 2094'). A cement
	(over)
	(0,01)
Subsurface Safety Valve: Manu. and Type	Set @ Ft.
18. I hereby certify that the foregoing is true and correct	
SIGNED TITLE Operations M	Rr. DATE 12/23/81
Zachary C. Lewis (This space for Federal or State office use)	
	AME SPITIL
APPROVED BY TITLE TITLE	DATE A CORT
	TIAN U 4 130E
–	() Sings

*See Instructions on Reverse Side

U. S. GEOLOGICAL SURVEY Drawer 600 Farmington, New Mexico 87499-00600

Attachment to Notice of

Intention to Abandon

Re: Permanent Abandonment

Well: #/ Lope 2

CONDITIONS OF APPROVAL

1. Plugging operations authorized are subject to the attached "General Requirements for Permanent Abandonment of Wells on Federal Leases."

- 2. The Farmington office (telephone (505) 325-4572) is to be notified in sufficient time for a representative to witness all plugging operations.
- 3. Blowout prevention equipment is required.
- 4. In addition to normal filling of pits and cleanup of location, additional surface restoration work <u>may</u> be required, i.e. ripping of pad and/or access road, reseeding, etc. We have asked the Surface Management Agency for the surface restoration requirements for this well and we should be able to furnish you these requirements within 30 days. After plugging the well and before making final clean-up, you should contact this office unless you have already been advised as to what additional surface restoration work is required.
- 5. The following modifications to your plugging program are to be made (when applicable):
 - a. Cement plug required from 180'-280' or cover the of thems.
 - b. Add = 100' Cament plug from 276'-176' to Cover cosing shoe.
 - C. The proposed plugs, from 3211'-3111' and from 3042'-2942', may be omitted.



Office Hours: 7:30 A.M. to 4:15 P.M.