UNITED STATES

UNITED STATES /	5. LIJASI	/
DEPARTMENT OF THE INTERIOR	NOO-2-14-20-5829	
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME Navajo	
CUMPRY NOTICES AND DEPORTS ON WELLS	7. UNIT AGREEMENT NA	AME
SUNDRY NOTICES AND REPORTS ON WELLS	None	
Do not use this form for proposals to drill or to deepen or plug back to a different eservoir. Use Form 9–331–C for such proposals.)	8. FARM OR LEASE NAM	E
1. oil GB gas	Lopez	
well W well other	9. WELL NO. #1	
2. NAME OF OPERATOR	10. FIELD OR WILDCAT NAME	
Lewis Energy Corporation	Wildcat Gallup	
3. ADDRESS OF OPERATOR	11. SEC., T., R., M., OR BLK. AND SURVEY OR	
908 E. Navajo, Farmington, NM 87401	AREA/ / /	ER. ARD CORTET CR
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)	Sec. 8 T20N R4W NMPM	
AT SURFACE: 990' FŠĹ 990' FWĹ	12. COUNTY OR PARISH	
AT TOP PROD. INTERVAL: Same	Sandoval	New Mexico
AT TOTAL DEPTH: Same	14. API NO.	
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	None	DE KOD AND WO
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW	DF, KDB, AND WD)
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF: , , , , N	TO (NOTE: Report results of mi	· .
TEST WATER SHUT-OFF TEST WATER SHUT-OFF	1030	
FRACTURE TREAT SHOOT OR ACIDIZE SHOOT OR ACIDIZE SHOOT OR ACIDIZE SHOOT OR ACIDIZE	I o_{c} .	
SHOOT OR ACIDIZE	NOTE: Repart results of mi	ultiple completion or zone
PULL OR ALTER CASING \(\begin{array}{cccccccccccccccccccccccccccccccccccc	thinge or Form 9-	330.)
MULTIPLE COMPLETE	132	
CHANGE ZONES ABANDON* U ABANDON*		
(other)		
TO THE PROPERTY OF COMPLETED OPERATIONS (Clearly state	te all pertinent details, and	give pertinent dates,
including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*		
The above well produced 100% water during swab test. For this reason we have		
plugged and abandoned this well. We tripped in hole w/2" tubing to 4080'. Spotted a 50 sx plug @ 4080', pulled 25 jts. tubing and pressured up for squeeze.		
Left top of cement inside 7" @ 3980'. Perf. 2 holes @ 2144, spotted 35 sx		
21// 20// incide and out Perf 2 holes @ 15// . Spotted 35 SX 15// 14//		
The state of the local 1990's Spotted 35 SX 1220' to 1120' instite and		
n to below 0251 Chottod 35 cv 835' to /35' inside and out. Tell 2		
1 1 - 6 /ON Cost 25 cv /SO - 785. Inside and Out. Tell 2 holes & 270 i or		
or an ordi 176! incide and out Set 5()' surface plug. Installed lan marker.		
o 2# Drilling mud was used between Dlugs. WOT	k was done 10/21/04	2 10 10/25/02.
All pits have been filled, trash removed, loca	RIA instruction.	io removed:
Reseeding to be done on or about 5/1/83 as per	pin instruction	
Subsurface Safety Valve: Manu. and Type	Set	t @ Ft.
18. Thereby certify that the foregoing is true and correct		
SIGNED ALGARY C. Lewis Operations Mgr. DATE 10/27/82		
(This space for Federal or State office use)		
APPROVED BY TITLE DO E O S		

FARMINGTON COPY

*See Instructions on Reverse Side

