| | DISTRIBUTION SANTA LE |] | ONSERVATION COMMISSION FOR ALLOWABLE AND | Form C-104 Supersedes Old C-104 and C- Literation Leges |
|--|---|--|--|---|
| | U.S.G.S. LAND OFFICE SRAMSPORTER OIL GAS OPERATOR | AUTHORIZATION TO TRA | NSPORT OIL AND NATURAL G | AS |
| ı. | Cherator OLLICE | | | |
| | · JACK A. COLE | | | |
| | P. O. BOX 191 Reason(s) for filing (Check proper box, New We!! Recompletion Change in Ownership | Change in Transporter of: Oll X Dry Ga Castrighead Gas Conden | Other (Please explain) Change in Tran Effective 2/1/ | |
| | If change of ownership give name and address of previous owner | | | |
| 11 | DESCRIPTION OF WELL AND | LEASE. | | |
| ••• | Leose Name Chacon Amigos | Well No. Pool Name, Including Fo | | or Fee Apache Contr. |
| | Location C 8 (| 00 Feet From The North Line | e and 1850 Feet From T | No. 360 |
| | Line of Section 11 Tov | vnship 22N Range | 3W , _{NMPM} , San | doval County |
| 11. | Name of Authorized Transporter of Oil or Condensate | | | |
| | Giant Refining C | Company | P.O. Box 256, Farmington, N.M. 87401 | |
| | El Paso Natural Gas Company | | Address (Give address to which approved copy of this form is to be sent) P. O. Box 990, Farmington, N.M. 87401 | |
| | If well produces oil or liquids, give location of tanks. | Unit Sec. Twp. Fige. C 11 22N 3W | Yes When | n |
| | If this production is commingled with that from any other lease or pool, give commingling order number: COMPLETION DATA OIL Well Gas Well New Well Workover Deepen Plug Back Same Resty. Diff. Resty | | | |
| | Designate Type of Completion | | The state of the s | P.B.T.D. |
| | Date Spudd ed | Date Compl. Ready to Prod. | Total Depth | |
| | Elevations (DF, RKB, RT, GR, etc.) | Name of Producing Formation | Tep Oil/Gas Pay | Tubing Depth |
| | Perforations Depth Casing Shoe | | | Depth Casing Shoe |
| | · | T | CEMENTING RECORD | |
| į | HOLE SIZE | CASING & TUBING SIZE | DEPTH SET | SACKS CEMENT |
| ļ | | | | |
| | | | | |
| | TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) | | | |
| | Date First New Oil Run To Tanks | Date of Test | Producing Method (Flow, pump, 29 Til | |
| | Length of Test | Tubing Pressure | Cosing Pressure | am man |
| | Actual Prod. During Test | Oil-Bhis. | Water-Bble. | South MODE |
| | | | The state of the s | 7. 3 M. J |
| | GAS WELL Actual Prod. Test-MCF/D | Length of Test | Bbls. Condensate/MMCF | Gravety of Condensate |
| | Testing Method (pitot, back pr.) | Tubing Pressue (Shut-in) | Cosing Pressure (Shut-in) | Choke Size |
| , [| CERTIFICATE OF COMPLIANCE | DE . | OIL CONSERVA | TION COMMISSION |
| I hereby certify that the rules and regulations of the Oil Conservation Commission have been compiled with and that the information given above is true and complete to the best of my knowledge and belief. FOR: JACK A. COLE ORIGINAL SIGNED BY EWELL N. WALSH Ewell N. Walsh PE. (Signature) President Walsh Engineering & Production Corp. | | | JAN 21 19 | |
| | | | BY Original Signed by FRANK T. | |
| | | | TITLE SOR DISTRICT | 3 |
| | | | This form is to be filed in compliance with MULE 1104. If this is a request for allowable for a newly drilled or deepend well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with MULE 111. All sections of this form must be filled out completely for allow | |

F1 1520 1

(Title)

(Date)

1/19/82

All sections of this form must be filled out completely for allow able on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner well name or number, or transporter, or other such change of condition Separate Forms C-104 must be filed for each pool in multiple completed wells.