

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ gas ☐  
well well other

2. NAME OF OPERATOR  
JACK A. COLE

3. ADDRESS OF OPERATOR  
P.O. Box 191 Farmington, N.M. 87499

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 800'FNL, 1850'FWL  
AT TOP PROD. INTERVAL: Same  
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☐  
SHOOT OR ACIDIZE ☐  
REPAIR WELL ☐  
PULL OR ALTER CASING ☐  
MULTIPLE COMPLETE ☐  
CHANGE ZONES ☐  
ABANDON\* ☐  
(other) ☐

SUBSEQUENT REPORT TO:

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RECEIVED

NOV 04 1982

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

U. S. GEOLOGICAL SURVEY  
FARMINGTON, N. M.

5. LEASE  
Contract 360

6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
Jicarilla Apache

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
Chacon Amigos

9. WELL NO.

6

10. FIELD OR WILDCAT NAME  
Chacon Dakota Associated

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Sec. 11-T22N-R3W  
N.M.P.M.

12. COUNTY OR PARISH  
Sandoval

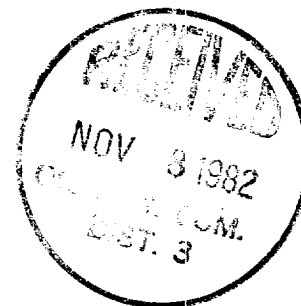
13. STATE  
N.M.

14. API NO.  
30-043-20513

15. ELEVATIONS (SHOW DF, KDB, AND WD)  
7124' DF 7125' KB 7111' GL

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

SEE ATTACHED FRACTURE TREATMENT



Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

FOR: JACK A. COLE  
18. I hereby certify that the foregoing is true and correct

SIGNED Dewayne Blancett TITLE Walsh Engr. & Prod. Corp. DATE 11/3/82  
Dewayne Blancett, Production Foreman

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

NOV 05 1982

FARMINGTON DISTRICT  
BY JFK

\*See Instructions on Reverse Side

NMOCC

Formation Dakota Stage No. 1 Date 10/27/82

Operator JACK A. COLE Lease and Well Chacon Amigos 6

Correlation Log Type DCL/GR From 6250' To 6922'

Temporary Bridge Plug Type N/A Set At \_\_\_\_\_

Perforations 6844'-6859' 15 feet, 15 holes  
1 Per foot type 3-1/2" Glass Strip Jet

Pad 10,000 gallons. Additives 1% Potassium Chloride, 2-1/2 lbs. FR-20, 1 gallon frac flo and 15 lbs. Adomite per 1000 gallons.

Water 6,650 gallons. Additives 1% Potassium Chloride, 2-1/2 lbs. FR-20 and 1 gallon frac flo per 1000 gallons. 15 lbs. Adomite in first 20,000 gallons only.

Sand 3,000 lbs. Size 40-60

Flush 1,500 gallons. Additives 1% potassium Chloride and 2-1/2 lbs. FR-20 per 1000 gallons.

Breakdown 2500 psig

Ave. Treating Pressure 4900 psig

Max. Treating Pressure 4980 psig

Ave. Injecton Rate 11.3 BPM

Hydraulic Horsepower 1357 HHP

Instantaneous SIP 2100 psig

5 Minute SIP 0 psig

10 Minute SIP \_\_\_\_\_ psig

15 Minute SIP \_\_\_\_\_ psig

Ball Drops: NONE Balls at \_\_\_\_\_ gallons \_\_\_\_\_ psig  
increas  
NONE Balls at \_\_\_\_\_ gallons \_\_\_\_\_ psig  
increas  
NONE Balls at \_\_\_\_\_ gallons \_\_\_\_\_ psig  
increas

Remarks: Well communicated zones. Pump in 1,500 gallons flush. Blead  
down well, released packer and pulled out *Walsh* of hole. ENGINEERING & PRODUCTION CORP.