District I PO Box 1980, Hobbs, NM 88241-1980

State of New Mexico Energy, Minerals & Natural Resources Department

District II 811 South First, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe. NM 87505

Form C-104 Revised October 18, 1994 Instructions on back Submit to Appropriate District Office 5 Copies

District IV 2040 South Pacheco, I.						, INIVI 67			7011 ma]		ENDED REPO	
			Operator n	ame and Addre	DLE A	AND AC	IHOI	KIZAT	ION TO T	¹ OG	RID Num		
Lomak Production Company 500 Throckmorton St., Suite 2104									1 5 4 0 6 0 °Code				
Fort Worth, TX 76102													
'API N		⁵ Pool Nam	e		CH 77/1/96 * Pool Code								
30 - 0 43-205			W. Lindrith Gallup Dakota							3		89 4	
Propert	y Code		⁸ Pro				me		' Well Number			<u> </u>	
II. 10 Suri	I	Location		con Amigo	s						(6	
Ul or lot no. Sect		Township	Range	Lot.ldn	Feet fr	from the North/South Line			Feet from the	T 6 . 6	West line		
C 111	C 11 22N		3W 8				1			ĺ	west me	County	
		Hole Loc		.l	800		LN		1850	<u> </u>		Sandova1	
UL or lot no. Sec						om the	North/South line		Feet from the	East/West line Co		County	
cartef fode Apag	roducin	g Method Co	de 14 Gas	Connection Da	ite 15	C-129 Permi	t Number		C-129 Effective	Date	l "C	129 Expiration Da	
360												152 Exbustion Da	
III. Oil and (Gas 7								•		<u> </u>		
"Transporter OGRID			Transporter and Addre		²⁰ POD ²¹ O/G			²¹ POD ULSTR Location and Description					
009018	009018 Giant Ref			•				0	and Description				
5764 US Farmingto			lwy 65 n, NM 87401										
			Company										
500 Throc			kmorton, Ste. 2104			G							
	For	t Worth	, TX 7	6102									
													
								-					
IV. Produced	Wet	<u> </u>											
POD POD	wat		 			24 POD ULS	TR Locat	ion and D	escale tion				
									- seription				
V. Well Com By Spud Date	pletic												
Spud Date		-R	Ready Date "TD " To " Casing & Tubing Size			23 Depth Set		no on	29 Perforation		M DHC, DC,MC		
31 Hole	31 Hole Size							<u></u>					
						Deput Set					³⁴ Sacks	Sacks Cement	
			·					 					
				· · · · · · · · · · · · · · · · · · ·									
VI. Well Test	Data												
3 Date New Oil	Date New Oil		elivery Date 37 Test Date			³⁶ Test Length			³⁸ Tbg. Pressure			" Csg. Pressure	
41 Choke Size		42 (Oil 43 Water										
				İ		İ	4 Gas	ļ	⁶ AOF	•		Test Method	
"I hereby certify that I	ne rules	of the Oil Co	nservation Div	vision have been	complied								
knowledge and belief. Signature:	.	<i>/</i> /	- //	/ wie oast of	· uıy			_ CON	SERVATIO		IVISI	ON	
Deleved	16	de X	ple			Approved t	oy:	61 ID	マス ERVISOR		ni~~	h.C	
Paul						Title:		- 0UP	chviðUK -	M211	HILL.	#.3	
Oper		Approval D	ate:		AUG 1 2 1996								
6-1-	76	or fill in th	Phone: 81	7/870-260	01								
If this is a change of		or run in the	₩ID Num	per and name o	of the pres	ious operato	BANI	NON EN	ERGY INCO	RPORA	TED		
Previo	us Oper	ator Signatu	re			Printed 1		··		Tiel			
					R.D. 3	Johnson			Chief Exe	cutiv	- A Off	Date	