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TRANSPORTER	OIL	
	GAS	
OPERATOR		
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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

B.K.

Operator Dome Petroleum Corp.	
Address 501 Airport Drive, Suite #114, Farmington, New Mexico 87401	
Reason(s) for filing (Check proper box)	
New Well <input checked="" type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>
Other (Please explain)	

If change of ownership give name and address of previous owner _____

II. DESCRIPTION OF WELL AND LEASE

Lease Name Dome-Tesoro #27	Well No. 3	Pool Name, Including Formation Undesignated Gallup	Kind of Lease Navajo State, Federal or Fee Allotted	Lease No. NMO-C-14-20-5365
Location Unit Letter <u>D</u> ; <u>830</u> Feet From The <u>North</u> Line and <u>790'</u> Feet From The <u>West</u>				
Line of Section <u>27</u> Township <u>22N</u> Range <u>7W</u> , NMPM, <u>Sandoval</u> County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Permian Corporation	Address (Give address to which approved copy of this form is to be sent) P. O. Box 1183, Houston, Texas 77001	
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
If well produces oil or liquids, give location of tanks.	Unit	Sec.
	Twp.	Rge.
	Is gas actually connected?	When

If this production is commingled with that from any other lease or pool, give commingling order number: _____

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well <input type="checkbox"/>	New Well <input checked="" type="checkbox"/>	Workover <input type="checkbox"/>	Deepen <input type="checkbox"/>	Plug Back <input type="checkbox"/>	Same Res'v. <input type="checkbox"/>	Diff. Res'v. <input type="checkbox"/>
Date Spudded 1/10/81	Date Compl. Ready to Prod. 2/09/81		Total Depth 5000'		P.B.T.D. 4860'			
Elevations (DF, R&B, RT, GR, etc.) 6781' GR	Name of Producing Formation Gallup		Top Oil/Gas Pay 4460'		Tubing Depth 4676'			
Perforations 4592' -4691'					Depth Casing Shoe 4997'			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE 12 1/4"	CASING & TUBING SIZE 8 5/8"		DEPTH SET 238'		SACKS CEMENT 200 sacks			
7 7/8"	4 1/2"		4997'		500 sx. 1st stage			
					550 sx. 2nd stage			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 1/29/81	Date of Test 3/4/81	Producing Method (Flow, pump, gas lift, etc.) Pumping
Length of Test 24 hrs.	Tubing Pressure 0	Casing Pressure 0
Actual Prod. During Test 10	Oil-Bbls. 10	Water-Bbls. 0
		Gas-MCF 297

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

James S. Hazen
JAMES S. HAZEN (Signature)
Drilling & Production Foreman (Title)
March 11, 1981 (Date)

OIL CONSERVATION COMMISSION

APPROVED MAR 13 1981, 19
Original Signed by FRANK T. CHAVEZ
BY _____
TITLE SUPERVISOR DISTRICT 7

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.