5. LEASE

NOO-C-14-20-5365

6. IF INDIAN, ALLOTTEE OR TRIBE NA

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

	Navajo Allotted
SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)	8. FARM OR LEASE NAME Dome Tesoro 27
1. oil gas	Dome Tesoro 27
well X well Other	9. WELL NO.
2. NAME OF OPERATOR Dome Petroleum Corp.	10. FIELD OR WILDCAT NAME
3. ADDRESS OF OPERATOR	Undesignated Gall
1625 Broadway, Suite 2900, Denver, CO 80202	11. SEC., T., R., M., OR BLK. AND SURVEY OR
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	AREA
below.) AT SURFACE: 830' FNL, 790' FWL	Sec. 27, T22N, R7W 12. COUNTY OR PARISH 13. STATE
AT TOP PROD. INTERVAL:	Sandoval New Mexico
AT TOTAL DEPTH:	14. API NO.
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	6781' GR
TEST WATER SHUT-OFF [] []	
FRACTURE TREAT	
SHOOT OR ACIDIZE	(NOTE: Report results of multiple completion or zone
PULL OR ALTER CASING	change on Form 9-330.)
MULTIPLE COMPLETE : : : : : : : : : : : : : : : : : :	
ABANDON*	
(other) NTL-2B (Disposal of Produced Water)	
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly statincluding estimated date of starting any proposed work. If well is dimeasured and true vertical depths for all markers and zones pertinent.)	irectionally drilled, give subsurface lecations and
In compliance with NTL-2B Dome Petroleum Corp. hereby applies to dispose	
of produced water from the subject well into an unlined surface pit.	
1) The well produces 1/4 BWPD.	
2) The dimensions of the pit are $20 \times 20 \times 5$. The location of the pit is	
shown on the attached topographic map. The pit is located on the wellsite.	
3) The only usuable water aquifer in the area	
occurs at a depth of 520'. This formation	
4) The evaporation rate for this area compens per year. The estimated percolation rate	ie 80 ft ³ /ft ² /vr
per year. The estimated percolation rate	13 00 11 /11 /31.
Subsurface Safety Valve: Manu. and Type	Set @ Ft.
18. I hereby certify that the foregoing is true and correct	
SIGNED Kother S. Kelly TITLE Production En	ginee GATE
SIGNED Robert S. Kelly TITLE Production Engineer 1/13/83 (This space for Federal or State office use)	
APPROVED BY TITLE TOTAL TITLE	DATE
CONDITIONS OF APPROVAL, IF ANY:	