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TRANSPORTER	OIL
	GAS
ERATOR	
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REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

AMENDED

LEWIS ENERGY CORPORATION
Address

232 North Schwartz, Farmington, New Mexico 87401

Reason(s) for filing (Check proper box)

New Well ☒Completion ☐Change in Ownership ☐

Change in Transporter of:

Oil ☐Dry Gas ☐Casinghead Gas ☐Condensate ☐

Other (Please explain)

Change of ownership give name
Address of previous owner

DESCRIPTION OF WELL AND LEASE

Well Name	Well No.	Pool Name, including Formation	Kind of Lease	Lease No.				
Penistaja	#1	Wildcat Gallup	State, <u>Federal</u> or Fee	NM 24449				
Location	Unit Letter	A	500' Feet From The North Line and 750' Feet From The East					
Line of Section	11	Township	20 North	Range	4 West	NMPM,	Sandoval	County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
Giant Refining Company	P. O. Box 256, Farmington, New Mexico 87401					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
Well produces oil or liquids, or location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
	A	11	20N	4W	No	

this production is commingled with that from any other lease or pool, give commingling order number: None

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
	X		X					
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
January 7, 1981	June 7, 1981	4600'	4600'					
Deviation (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
6949' GR	Mancos Shale (Gallup)	4112'	4550'					
Perforations			Depth Casing Shoe					
4480'-4510'; 4420'-4440'; 4380'-4410'			4050'					

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
14 3/4"	9 5/8	238'	250 sx Class "B"
8 3/4"	7"	4050'	475 sx class "B"
6 1/2"	4 1/2" (liner)	3921 top & 4598 bottom	115 sx class "B"
	2 3/8	4550'	

TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)
June 10, 1981	July 3, 1981	Pumping
Length of Test	Tubing Pressure	Casing Pressure
24 hour	-0-	30 psi
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.
4 bbls total fluid	3	1
		Choke Size
		None
		Gas-MCF
		TSTM

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Casing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Frank E. Chavez
(Signature)
OPERATIONS MANAGER
(Title)
October 23, 1981
(Date)

OIL CONSERVATION DIVISION

APPROVED APR 1982, 19
BY Original Signed by FRANK E. CHAVEZ
SUPERVISOR DISTRICT # 3
TITLE

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Form C-104 must be filed for each pool in multiply

