

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)

AMENDED

Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other _____				5. LEASE DESIGNATION AND SERIAL NO. NM 24449	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____				6. IF INDIAN, ALLOTTEE OR TRIBE NAME None	
2. NAME OF OPERATOR LEWIS ENERGY CORPORATION				7. UNIT AGREEMENT NAME None	
3. ADDRESS OF OPERATOR 232 North Schwartz, Farmington, New Mexico 87401				8. FARM OR LEASE NAME Penistaja	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 500' FNL, 750' FEL; Section 11-T20N-R4W NMPM At top prod. interval reported below Same as above. At total depth Same as above.				9. WELL NO. #1	
14. PERMIT NO. 12-15-80				10. FIELD AND POOL, OR WILDCAT Wildcat	
15. DATE SPUDDED 1-7-81				11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Section 11-T20N-R4W, NMPM	
16. DATE T.D. REACHED 3-6-81				12. COUNTY OR PARISH Sandoval	
17. DATE COMPL. (Ready to prod.) June 7, 1981				13. STATE New Mexico	
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6949' GR				19. ELEV. CASINGHEAD 6950'	
20. TOTAL DEPTH, MD & TVD 4600'		21. PLUG, BACK T.D., MD & TVD 4600'		22. IF MULTIPLE COMPL., HOW MANY* None	
23. INTERVALS DRILLED BY ROTARY TOOLS 0-4050'				CABLE TOOLS 4050-4600	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 4380'-4440', 4480'-4510' - Gallup Formation				25. WAS DIRECTIONAL SURVEY MADE Yes	
26. TYPE ELECTRIC AND OTHER LOGS RUN CNL; CDL; DIL-GR				27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	32#	238'	14 3/4"	250 sx class "B" + 2% CaCl	-0-
7"	20#	4050'	8 3/4"	325 sx class "B" + 8% gel, & 150 sx class "B" + 2% CcCL.	Cement to Surface
29. LINER RECORD					
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	
4 1/2"	3921'	4598'	115	---	
30. TUBING RECORD					
SIZE	DEPTH SET (MD)	PACKER SET (MD)			
2 3/8	4550'	None			
31. PERFORATION RECORD (Interval, size and number)					
4380'-4410' and 4420'-4440' - 2 shots per foot (100)					
4480'-4510' 1 shot per foot (31)					
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED			
4480'-4510'		4000 gal 15% HCL, Frac with 12,000 gal KCL			
4380'-4440'		2000 gal 15% HCL, Frac with 25,000 gal minimax III + 50,000#			
33.* PRODUCTION					
DATE FIRST PRODUCTION June 10, 1981		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping (1 1/2" down hole pump)			WELL STATUS (Producing or shut-in) Producing
DATE OF TEST July 3, 1981	HOURS TESTED 24	CHOKE SIZE None	PROD'N. FOR TEST PERIOD ---	OIL—BBL. 3	GAS—MCF. TSTM
FLOW. TUBING PRESS. -0-	CASING PRESSURE 30	CALCULATED 24-HOUR RATE ---	OIL—BBL. ---	GAS—MCF. ---	WATER—BBL. ---
					OIL GRAVITY-API (CORR.) 36.6
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Used for fuel and vented					TEST WITNESSED BY Carrol B. Tubbs
35. LIST OF ATTACHMENTS Inclination report, CNL; CAL, DIL-GR (Attached to previous report)					
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.					
SIGNED <i>Paul L. Dunn</i>		TITLE Operations Manager			
DATE October 23, 1981		DATE October 23, 1981			

*(See Instructions and Spaces for Additional Data on Reverse Side)

NMOCC

FARMINGTON DISTRICT

BY *Sam*