

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

5. LEASE DESIGNATION AND SERIAL NO.

NM-24449

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

1.

OILWELL ☒ GAS WELL ☐ OTHER

2. NAME OF OPERATOR

Gary Williams Company

3. ADDRESS OF OPERATOR

1775 Sherman St., Ste 1925

Denver, CO 80202

(303) 831-4673

8. FARM OR LEASE NAME

Penistaja

9. WELL NUMBER

11-1

4. LOCATION OF WELL

AT SURFACE

500' FNL 750' FEL

10. FIELD AND POOL, OR WILDCAT

11. SEC., T., R., OR BLK. AND SURVEY

Section 11 T20N R4W

14. PERMIT NO.

15. ELEVATIONS

6951' KB

12. COUNTY OR PARISH

Sandoval

13. STATE

N.M.

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

PULL OR ALTER CASING ☐

FRACTURE TREAT ☐

MULTIPLE COMPLETE ☐

SHOOT OR ACIDIZE ☐

ABANDON ☒

REPAIR WELL ☐

CHANGE PLANS ☐

OTHER ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

REPAIR WELL ☐

FRACTURE TREATMENT ☐

ALTERING CASING ☐

SHOOTING OR ACIDIZING ☐

ABANDONMENT ☐

(OTHER)

☐

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS

REQUEST FOR PERMISSION TO PLUG AND ABANDON

PER THE ATTACHED PROCEDURE

RECEIVED
AUG 31 1995

OIL CON. DIV.
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

SIGNED

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

Chief, Lands and Mineral Resources

TITLE

DATE

DATE

DATE

DATE

8/21/95

AUG 30 1995

see attached letter for surface requirements

Plug and Abandonment Procedure
Penistaja #11-1

1. Notify BLM office (505-761-8762) at least 24 hours prior to commencement of operations.
 2. Record and bleed off pressure from well.
 3. Move in, rig up service rig.
 4. Install BOPE.
 5. Unseat pump and lay down rods.
 6. Tally out tubing and lay down pump and tubing anchor.
 7. Pick up 4021' ft. of 2 3/8" tubing.
 8. Pump tank bottoms and reserve pit fluids from this well or any other nearby GW operated wells into the wellbore.
 9. Fill hole with gelled water which is sufficient to control pressures.
 10. Plug #1: set 40 sacks ($(.2210 * 100) + (.0895 * 100) * 1.5 = 47$ cu. ft.) from 4021'-3821', 100' above and 100' below the top of the 4 1/2" liner @ 3921'.
 11. A DV tool was not used in this well.
 12. Plug #2: set a 100' (27 sks.) plug from 285' to 185', 50' above and below the surface casing shoe.
 13. Plug #3: set 14 sacks ($.2210 * 50 * 1.5 = 17$ cu. ft.) from 50 ft. to surface inside the 7" casing. Note: Cement was circulated to surface during the cementing of the 7" inter. csg. cement job.
 14. Cut off casing below ground level and erect a dry hole marker. Reclaim location to BLM specs.
- All cement to be Class B, G or H neat mixed to 15.2 ppg.

8/21/95

Richard Miller, 303-298-1951.