UNITED STATES 1990) DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT		FORM APPROVED Budget Bureau No. 1004-0135 Expires: March 31, 1993
BOREAG OF LAND	WANAGEMENT	Lease Designation and Serial No.
SUNDRY NOTICES AND REPORTS ON WELLS		Contract 360
Do not use this form for proposals to drill or to deepen or reentry to a deferent reservoir of the Use "APPLICATION FOR PERMIT" for such proposals		6. If Indian, Allottee or Tribe Name
	I TRIPLICATE	7. If Unit or CA, Agreement Designation
Type of Well		
Oil Gas Well Well Other		
. Name of Operator		8. Well Name and No. Bonanza No. 4
Merrion Oil & Gas Corporation (14634)		9. API Well No.
Address and Telephone No. 610 Reilly Avenue, Farmington, NM 87401-2634 (505) 327-9801		30-043-20519 10. Field and Pool, or Exploratory Area
Location of Well (Footage, Sec., T., R., M., or Survey Description) 790' fnl & 790' fel (ne ne)		W. Lindrith Gallup-Dako
		11. County or Parish, State
A Section 11, T22N, R3W		Sandoval County,
		New Mexico
	(s) TO INDICATE NATURE OF NOTICE, REPO	ORT, OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF ACTION	
X Notice of Intent	Abandonment	Change of Plans
	Recompletion	New Construction
Subsequent Report	Plugging Back	Non-Routine Fracturing
	Casing Repair	Water Shut-Off
Final Abandonment Notice	Altering Casing	Conversion to Injection
	X Other Return to Production	Dispose Water
		(Note: Report results of multiple completion on Completion or Recompletion Report and Log form.)
 Describe Proposed or completed Operations (Clearly state all pe give subsurface locations and measured and true vertical de 	rtinent details, and give pertinent dates, including estimated date of starting epths for all markers and zones pertinent to this work.)*	g any proposed work. If well is directionally drilled,
14 . 0100	lete the research and economic evaluation for r	
production by August 1, 2000. Due to the	e complexity of the evaluation that included a portequest an extension to December 1, 2000 to co	ossible infill drilling well, we
production by August 1, 2000. Due to the have not completed our evaluation. We re-	e complexity of the evaluation that included a porrequest an extension to December 1, 2000 to constant and the extension to December 1, 2000 to constant and the extension to December 1, 2000 to constant and the extension to December 1, 2000 to constant and the extension to December 1, 2000 to constant and the extension to December 1, 2000 to constant and the extension to December 1, 2000 to constant and the extension to December 1, 2000 to constant and the extension to December 1, 2000 to constant and the extension to December 1, 2000 to constant and the extension to December 1, 2000 to constant and the extension to December 1, 2000 to constant and the extension to December 1, 2000 to constant and the extension to December 1, 2000 to constant and the extension to December 2, 2000 to constant and the extension to December 2, 2000 to constant and the extension to December 2, 2000 to constant and the extension to December 2, 2000 to constant and the extension and the extension to December 2, 2000 to constant and the extension to December 2, 2000 to constant and the extension and the extension to December 2, 2000 to constant and the extension and the extensio	2000
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